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Underground Storage
Tank Program

DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL

Actuarial Analysis of South Carolina Underground Storage Tank Program

Gregory T. Graves, FCAS, MAAA Simon K. Wong, FCAS, ASA, MAAA

MILLIMAN USA, INC. ATLANTA, GEORGIA

October 31, 2001

October 31, 2001

Mr. Stanley L. Clark, P.G.
Assistant Chief of the Bureau of
Land and Waste Management
Department of Health & Environmental Control
Bureau of Underground Storage Tank Management
2600 Bull Street
Columbia, South Carolina 29201

RE: ACTUARIAL ANALYSIS OF THE UNDERGROUND STORAGE TANK PROGRAM

Dear Mr. Clark:

This report presents Milliman USA's (Milliman's) actuarial analysis for the South Carolina underground storage tank (UST) program.

This version of our report represents a first draft only. We find it helpful to provide our clients with draft reports as well as a final report to describe our findings. The use of draft reports will allow the Department of Health and Environmental Control (DHEC) to provide us with feedback regarding our report and to point out any issues which may deserve additional or different treatment before we finalize the work product.

ORGANIZATION

VIII.

The remainder of this report is organized as follows:

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Mr. Stanley L. Clark, P.G. Page 3

EXECUTIVE SUMMARY

Milliman was retained by DHEC to advise on the present and projected liabilities of the UST program. Our projections consist of two parts:

- Proforma financial statements for the proposed mutual assurance fund starting on January 1, 2004 based on various assumptions on deductible, percentage of tank population insured, and capitalization level; and
- 2. Projection of revenues and liabilities under the Superb Account and Superb Financial Responsibility Fund (SFRF) for leaks reported through December 31, 2003.

Mutual Assurance Fund

Based on information provided by DHEC, we projected liabilities for future leaks for 2004 through 2009. We also determined the minimum premiums the proposed mutual assurance fund would need to levy on its insureds for the first 6 years of operation for various deductible amounts. The following table summarizes our findings:

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ND	AII	THIRD	PART	V CI	ΔΙΝΛΟ

Deductible			Accide	nt Year		
Amount	2004	2005	2006	2007	2008	2009
\$1,000	\$1,058	\$1,111	\$1,167	\$1,226	\$1,288	\$1,353
\$5,000	\$1,033	\$1,085	\$1,140	\$1,197	\$1,258	\$1,321
\$10,000	\$1,003	\$1,054	\$1,107	\$1,162	\$1,221	\$1,283
\$15,000	\$973	\$1,022	\$1,074	\$1,128	\$1,184	\$1,244
\$20,000	\$942	\$989	\$1,039	\$1,092	\$1,147	\$1,205
\$25,000	\$912	\$958	\$1,006	\$1,057	\$1,110	\$1,166

Note that the above premiums are applicable to various capitalization levels as well as percentages of nonfederal South Carolina USTs insured. Note also that these premiums assume breakeven underwriting results and an adequate initial capital.

Based upon our analysis, we estimate that an initial capital of \$6.2 million will be required for the mutual assurance fund. This is based upon the use of risk based capital as a benchmark for financial strength. Please refer to Appendix A for further discussion on this topic.

Superb Account and SFRF

All RBCA Classes Liabilities

The Funds would be solvent <u>on a cash flow basis</u> through 2026 assuming liabilities for future reported leaks from January 1, 2004 and subsequent will be transferred to a mutual assurance fund. The following table summarizes our cash flow projections:

	F	TABLE B FLOW SUMMAR OR ALL RBCA CL ALL THIRD PART	ASSES	
Beginning Assets at 12/31/2000	Projected Revenues through 2026	Projected Payments through 2026	Projected Investment Income through 2026	Ending Assets at 12/31/2026
\$17,212	\$460,802	\$177,224	\$175,305	\$476,095

Note that per DHEC's request, we assumed the department will continue to collect the \$0.005 per gallon impact fee through 2026. Details underlying the above Table B are shown on Appendix B, Exhibit 3.

In addition, as shown in the balance sheet on Appendix B, Exhibit 1, we estimated a negative surplus of \$128,799,000 at December 31, 2001 for the Funds, which means liability exceeds assets by that amount. We projected the Funds will continue to have a negative surplus until the end of year 2010.

Most Serious and Highest Ranked Projects only (RBCA Classes 1 and 2)

Our results indicate that DHEC's current assets and projected revenues would be sufficient to fund all class 1 and 2 releases through 2026. In summary:

	FOR ALL RBC	TABLE C FLOW SUMMAR A CLASS 1 AND ALL THIRD PART	2 RELEASES ONLY	
Beginning Assets at 12/31/2000	Projected Revenues through 2026	Projected Payments through 2026	Projected Investment Income through 2026	Ending Assets at 12/31/2026
\$17,212	\$460,802	\$99,269	\$312,448	\$691,193

The remainder of our report presents our conclusions and approach in detail, as well as the assumptions and limitations of our analysis.

TERMINOLOGY

Throughout this report, the term "loss" or "losses" refers to costs associated with cleanup and corrective action of leaked tanks under Superb Account, and to indemnity under SFRF. We understand that all expenses associated with the cleanup and corrective action of leaked tanks are included with the losses.

"Report year" refers to all of the confirmed releases which were reported within the specified year. Similarly, "report period" refers to all of the confirmed releases which were reported within the specified period. Furthermore, because the report years in DHEC's case run from January 1 through December 31, we refer to a year without reference to the starting month or date.

"Exposure" usually represents a measure of size of DHEC's operations. For this purpose, we use the existing tank population. In addition, "exposure" can be used to refer more generally to the potential for loss.

BACKGROUND

State Underground Petroleum Environmental Response Bank Act of 1988

According to statute 44-2, the State Underground Petroleum Environmental Response Bank Act of 1988 was enacted to strengthen the regulatory control of USTs and to establish a separate account to serve as a depository for funds which will enable DHEC to respond without delay to incidents of contamination related to releases from USTs which store petroleum and petroleum products in order to protect the public health, safety, welfare, and minimize environmental damages. Two separate and distinct accounts were created by the state treasury and administered by DHEC:

Superb Account - This account is used for payment of usual, customary, and reasonable costs for site rehabilitation of releases from USTs containing petroleum or petroleum products.

Superb Financial Responsibility Fund (SFRF) - This account is used for compensating third parties for actual costs for bodily injury and property damage caused by accidental releases from USTs containing petroleum or petroleum products. The SFRF is not intended to reimburse claims for punitive damages.

The Superb Account and the SFRF (collectively as the Funds) shall provide combined coverage for site rehabilitation and third party claims, respectively, not too exceed \$1,000,000 per occurrence. The estimated cost of site rehabilitation is reserved from the combined coverage before payment of third party claims.

The Funds are funded by an environmental impact fee of one-half cent per gallon which is collected by the Department of Agriculture. DHEC also collects registration fee of \$100 for each tank every year which is used for its administration expenses. The amount used for administration may not exceed \$3,000,000 a year.

DHEC's fiscal year currently runs from July 1 to June 30. No case reserves are set up for confirmed releases. Instead, commitments are set up for liabilities expected to be paid within the next 120 days.

Amnesty Periods

Currently, the UST owner or operator is responsible for the first \$25,000 per occurrence for releases of petroleum and petroleum products from USTs reported to the department. DHEC informs us that there were two periods where no deductible applied. The first such "amnesty period" was from January 1, 1988 through December 31, 1989, and the other was from July 1, 1991 through June 30, 1993. In addition, DHEC informs us that from January 1, 1990 through May 8, 1990, the deductible was \$100,000. The deductibles for various periods are summarized below:

Period /	C	Deductible in force
1/1/88 - 12/31/89	1	\$ 0
1/1/90 - 5/8/90	7	\$100,000
5/9/90 - 6/30/91	L. mark	\$ 25,000
7/1/91 - 6/30/93		4 0 /
7/1/93 - Present		\$ 25,000 /

DHEC further informs us that the amnesty period also effectively waived the outstanding deductibles for releases reported during the period January 1, 1990 through June 30, 1991. In other words, on July 1, 1991, no prior releases were required to pay a deductible. However, deductibles already paid received no credit.

DHEC believed that the amnesty period help them identify more tanks previously not registered as well as releases not otherwise reported. It is our understanding that DHEC does not anticipate another amnesty period in the near future.

Risk-Based Corrective Action (RBCA)

The risk-based corrective action was instituted in June 1995 with the intent of assisting UST owners or operators and their contractors in making risk-based decisions concerning corrective action for releases of petroleum and petroleum products. The RBCA focuses on evaluation of risk of exposure for each chemical of concern and uses a three-tiered approach for evaluation of a petroleum releases. Based on initial release information and subsequently upon completion of each tier evaluation, each release is classified into categories 1, 2A, 2B, 3A, 3B, 4A, 4B or 5 depending on the current and projected degree of hazard to human health and the environment.

1998 Upgrade Standard

Effective December 22, 1998, all operating UST systems are required to meet certain standards set by DHEC regarding such features as leak detection, cathodic protection and spill and overfill prevention equipment. UST systems not meeting this requirement after December 22, 1998 are not allowed to operate. It is our understanding that this December 22, 1998 deadline is for upgrade of tanks already in use; new tanks built since late 1980s have to meet this standard upon installation. As of December 31, 2000, almost all UST systems are in compliance.

Pay-for-Performance Corrective Action

Before active corrective action is approved and implemented at any site, DHEC requests corrective action proposals from at least three separate site rehabilitation contractors. The selected contractor is compensated based on corrective action performance. Payment is made on demonstrated achievement of interim goals and the ultimate site specific target level or for each completed goal. DHEC believes that as a result of this pay-for-performance program, cleanups have been completed faster than before.

Proposed Mutual Assurance Fund

DHEC is considering submitting legislation in 2002 to create a mutual assurance fund to provide interested South Carolina UST owners and operators with financial responsibility for

corrective action and third party liability due to leaks from USTs. Under this proposal, the mutual assurance fund would provide coverage for future leaks for its insureds beginning on January 1, 2004. As of that date, the Superb Account and SFRF will then only address UST releases reported on or before December 31, 2003.

SCOPE OF ANALYSIS

As stated in our proposal, the scope of this study includes:

- Determination of minimum premiums the proposed mutual assurance fund would need to levy on its insured for the first 6 years of operation in order to stay actuarially solvent and meet the financial criteria of the South Carolina Department of Insurance for deductible amounts of \$1,000, \$5,000, \$10,000, \$15,000, \$20,000, and \$25,000 based on the assumptions that 20%, 30%, 40%, 50%, 60%, 70%, 80%, and 90% of nonfederal South Carolina USTs are insured by the mutual assurance fund for the 3 years.
- Determination of whether the Superb Account and SFRF are actuarially solvent and whether there are adequate revenues to address needed site rehabilitation and third party claims.
- Determination of the total aggregate liability (including current liabilities and an estimate of future liabilities in established RBCA categories) through 2026, with an approximate cost/rate per release per risk category.

For the Funds, expenses related to the administration of the department including claims administration expenses are not included in our analysis. We therefore do not include the projected cost of administering DHEC or the projection of registration fees which are primarily used to fund the administration expenses.

For the proposed mutual assurance fund, our proforma statements includes a projection of administrative expenses based on expense assumptions.

It is our understanding that only petroleum UST systems are covered by the program. Hazardous substance UST systems, above ground storage systems and UST systems covered under federal LUST funds are not covered.

CONCLUSIONS

Mutual Assurance Fund

Based on information provided by DHEC, we projected liabilities from future leaks for 2004 through 2009. We also determined the minimum premiums the proposed mutual assurance fund would need to levy on its insured for the first 6 years of operation for various deductible amounts. Our findings are summarized in Table A in the EXECUTIVE SUMMARY section.

Note that the premiums in Table A are applicable to various capitalization levels as well as percentages of nonfederal South Carolina USTs insured. These premiums assume breakeven underwriting results and an adequate initial capital.

To provide some measure of the size of the required capitalization, we estimated the amount of surplus the proposed mutual assurance fund would need assuming:

- 1. Policies are written with \$1,000 deductible; and
- 2. 100% of the eligible USTs will be insured by the proposed mutual assurance fund.

Since these assumptions will generate the largest amount of premium volume, the "maximum" amount of capital will be required under these assumptions. We then calculated the risk based capital for each year under these assumptions. Risk based capital is a measure of statutory minimum capital for insurance companies. Our projection shows that to meet the risk based capital each year through 2009 under the above two assumptions, a minimum initial capital of \$6.2 million is needed.

A description of risk based capital can be found in Appendix G.

We include proforma financial statements for the proposed mutual assurance fund in Appendix A. These include an income statement, balance sheet, cash flow statement, tax calculation statement and results of IRIS tests and risk based capital calculations which are commonly used diagnostically by regulators of property and casualty insurers to assess financial strength. The loss assumptions underlying these statements are shown in Appendices D and E.

Superb Account and SFRF

All RBCA Classes Liabilities

Based on our projection, the Funds would be solvent <u>on a cash flow basis</u> through 2026 assuming liabilities for future reported leaks from January 1, 2004 and subsequent will be transferred to a mutual assurance fund.

We include proforma financial statements for the Funds in Appendix B. These include an income statement, a balance sheet and a cash flow statement. The revenue and assumptions underlying these statements are shown in the Appendices C through E.

Based on our projection:

- The current (as of December 31, 2000) total liability for Superb Account and SFRF combined is \$155,643,000, and current invested assets amount to \$17,212,000, resulting in a deficit of \$138,430,000.
- The total amount of future losses we project for leaks and third party claims reported through December 31, 2003 is \$21,581,000. Assuming DHEC will continue to collect the \$0.005 per gallon impact fee through 2026, the projected revenues through 2026 are \$460,802,000. Using a 5% investment yield, the projected investment income through 2026 is \$175,305,000.
- Therefore, we project a surplus of \$476,095,000 based on leaks reported through December 31, 2003 and revenues to be collected through 2026.

Our projected cash flows are summarized in Table B in the EXECUTIVE SUMMARY section.

Most Serious and Highest Ranked Projects only

We also perform additional analysis to determine whether revenues are sufficient to address needed site rehabilitation and third party claims such that DHEC is able to continue funding the most serious and highest ranked projects according to the RBCA ranking system. DHEC informs us that classes 1 and 2 would be considered the most serious for this analysis.

Based on our projection:

- The current (as of December 31, 2000) total liability for Superb Account and SFRF combined is \$87,205,000, and current invested assets amount to \$17,212,000, resulting in a deficit of \$69,993,000.
- The total amount of future losses we project for class 1 and 2 leaks and third party claims reported through 2003 is \$12,064,000, and the projected revenues and investment income through 2026 are \$460,802,000 and \$312,448,000, respectively.
- Therefore, an overall surplus of \$691,193,000 is projected.

Based on the above, it appears that DHEC's current assets and projected revenues would be sufficient to fund all class 1 and 2 releases through 2026.

Our projected cash flows are summarized in Table C in the EXECUTIVE SUMMARY section.

Note that in estimating the above liabilities for RBCA classes 1 and 2 only, we assumed the percentage of class 1 and 2 losses to be 55.9% of losses for all classes. This percentage is based on distribution of total losses by RBCA class as shown in Appendix E, column (C).

Severity by RBCA Class

We estimate loss severity by RBCA class, and results are summarized in the following table:

RBCA Class	Estimated Severity
1	\$576,000
2A	\$297,000
2B	\$269,000
3A	\$259,000
ЗВ.	\$154,000
/ // 4A	\$122,000
	\$102,000
5	\$ 38,000

The above severities are presented on a net of deductible basis. For example, the severity for the average RBCA class 1 leak is \$576,000 above and beyond the \$25,000 deductible.

Note that these severities are not directly comparable to the severities in our last study as of December 31, 1998 since they were calculated on a different basis. In our last study, counts for releases without payment were not available, and we therefore calculated severities based on all releases. In this study, we were provided with a release database which allows us to determine the number of releases with payment, and we calculated severities based only on releases with payment. As a result of this change in release count, our calculated severities are not comparable to those from our last study.

Please also note that the RBCA class for individual leaks can change many times over the life of the leak. For the purpose of determining severity, DHEC assigned RBCA class to a leak based on the highest class a leak has ever been categorized, i.e. using the most severe class based on its history.

APPROACH

Our proforma study for the proposed mutual assurance fund is shown in Appendix A.

Our proforma study for the Funds is shown in Appendix B.

In Appendix C, we show our projection of revenues for DHEC which is used in Appendix B.

In Appendices D and E, we show our projection of site rehabilitation/Superb Account Losses and third party liability/SFRF losses, respectively. These losses are used in our proforma statements in Appendices A and B.

Description of each appendix follows this cover letter.

DATA

Our work is based upon the following information specific to DHEC:

- (1) Loss reports showing paid losses net of deductible and deductible losses for each report/calendar year valued as of December 31 for report years 1988 through 2000;
- (2) UST database as of August 3, 2001 in electronic format for all releases as well as for releases from permitted and upgraded tanks only;
- (3) Quarterly financial reports showing receipts and expenditures for fiscal year 1989 to present;
- (4) STARS report prepared by the Environmental Protection Agency (EPA) containing information on number of tanks and cleanups;

- (5) Listing of net collections of environmental impact fees by month provided by State of South Carolina Department of Revenue;
- (6) Various reports such as "Underground Storage Tank Control Regulations", "Superb Site Rehabilitation and Fund Access Regulations", "Corrective Action Guidance", "South Carolina Risk-Based Corrective Action for Petroleum Releases";
- (7) A listing of all third party liability claims as of August 3, 2001;
- (8) Loss run showing payments and confirmed release counts by RBCA class as of August 3, 2001;
- Other information and data provided to us when we performed our last actuarial study for DHEC as of December 31, 1998; and
- (10) DHEC's answers to various questions which were directed to Richard Lipkin, Information Resource Consultant, Arthur Shrader, Director of Assessment & Corrective Action Division, Laura Pace, Manager of the Financial Section, and you.

In addition, we made use of the following:

- (1) Industry actuarial information available to Milliman;
- (2) Milliman's judgment based upon our experience with state underground storage tank funds.

LIMITATIONS

Uncertainty. We based our results on generally accepted actuarial procedures and judgments. Our results reflect assumptions regarding premium and revenue growth, loss development, trend, payout patterns, interest rates, confirmed release reporting patterns and trend and other

quantities. Due to the uncertainty associated with the estimation of future loss payments and the inherent limitations of the data, actual results will vary from our projections. This uncertainty may be substantial due to the judgmental nature of the projections and the slow development and volatility of the underlying claim database as well as changes in the program such as the amnesty periods and 1998 upgrade requirements. Note that uncertainty tends to increase the further into the future projections are made.

Distribution. This report was prepared for the use of and only to be relied upon by the management of South Carolina Department of Health and Environmental control. No portion of the report may be provided to any other party without Milliman's prior written consent. In the event such consent is provided, the report must be provided in its entirety. We recommend that any such party have their own actuary review this report to ensure that the party understands the assumptions and uncertainties inherent in our estimates. This report may not be filed with the SEC or other securities regulatory bodies.

Data Reliances. We based our analysis on data as well as qualitative information provided to us by DHEC. We did not audit, verify, or review this data and other information for reasonableness or consistency. We did not reconcile DHEC's various data sources. Such a review is beyond the scope of our assignment. If the underlying data or information is inaccurate or incomplete, the results of our analysis may likewise be inaccurate or incomplete.

Variability in Projected Future Years. Our loss projection result represents an average of hypothetical loss experience scenarios for the years being studied. This variability in loss experience can produce results which differ significantly from year to year.

Monitoring of Tanks in Future Years. Our estimated frequencies and severities for confirmed releases in future projected years are based upon the assumption that the upgraded tanks will be closely monitored and inspected. To the extent that tanks were not closely monitored as assumed, our results could change significantly.

Future Premium Rates. We projected premiums per tank for the first six years of operation for the mutual assurance fund. The UST program and its resulting experience should be evaluated periodically in the future to determine if these premium rates remain appropriate for the mutual assurance fund over time.

Interest Rates. The assumed annual interest rate of 5% was selected by DHEC. We did not examine DHEC's assets with respect to their ability to support this interest rate. We offer no opinion as to whether this rate of return on investments will actually be realized.

Adverse Selection. Our projected tank fees are based on historical experience for all eligible USTs. If it becomes voluntary for UST owners to obtain insurance from carriers and some of the eligible USTs choose not to be insured by the mutual assurance fund, the mutual assurance fund would have to evaluate each site and tank carefully for each potential insured to avoid adverse selection.

Responsibility for Program. It is not possible to guarantee the financial success of the UST program for DHEC or the proposed mutual assurance fund. Responsibility for the success or failure of the UST program rests ultimately with DHEC and the proposed mutual assurance fund.

Milliman appreciates the opportunity to offer actuarial services to DHEC. Please call with any questions about this report.

Sincerely,

Gregory T. Graves, FCAS, MAAA Consulting Actuary

Simon K. Wong, FCAS, ASA, MAAA Actuary

APPENDIX A

PROFORMA-FINANCIAL STATEMENTS
FOR
PROPOSED MUTUAL ASSURANCE FUND
2004 THROUGH 2009

DESCRIPTION OF APPENDIX A

PROFORMA FINANCIAL STATEMENTS FOR PROPOSED MUTUAL ASSURANCE FUND

This appendix presents the proforma financial statements for the proposed mutual assurance fund. It includes an income statement, a balance sheet, a cash flow exhibit, tax calculation statement and results of IRIS tests and risk based capital calculations which are commonly used diagnostically by regulators of property and casualty insurers to assess financial strength. We also included exhibits showing the assumptions used in these proforma statements. Per DHEC, we included projections for 2004 through 2009 which represent the first 6 years of operation for the mutual assurance fund.

The scenario shown in these proforms statements in Appendix A assumes the company writes policies with a \$1,000 deductible, has \$6,200,000 as initial capital, and that 100% of the nonfederal South Carolina USTs will be insured under this mutual assurance fund.

Premiums

We determined the minimum premiums the proposed mutual assurance fund would need to levy on its insureds for the first 6 years of operation based on various assumptions on deductible amounts, capitalization level, and percentage of nonfederal South Carlina USTs insured. We determined these premiums by projecting the losses and expenses for various deductibles and then calculating a first year premium that would produce a breakeven underwriting result. Premiums for subsequent years are projected assuming a trend similar to the assumed frequency and severity trends for losses. These premiums also generate approximately breakeven underwriting results through 2009.

Capitalization Levels and Percentage of Tanks Insured

The premiums we projected and as shown in Table A earlier are applicable to various capitalization levels and percentages of tanks insured, as long as an adequate initial capital is available to the mutual assurance fund.

Capital assumptions affect surplus positions and investment income. Since we determined premiums based on breakeven *underwriting* results, the initial capital to the proposed mutual assurance fund would not affect the premiums assuming initial capital is sufficient. If sufficient capitalization is not available initially, premiums would need to be increased to build an adequate capitalization for the mutual assurance fund.

The percentage of tanks insured affects the amount of losses incurred in total but not losses per tank. Since premium is defined as a per tank fee, the premiums charged for each tank would not vary by percentages of tanks insured.

Initial Capitalization Level

As mentioned in the CONCLUSIONS section of the report, we estimated an initial minimum required capital of \$6.2 million for the proposed mutual assurance fund assuming that:

- 1. Policies are written with \$1,000 deductible; and
- 2. 100% of the eligible USTs will be insured by the proposed mutual assurance fund.

Since these assumptions will generate the largest amount of premium volume, the largest amount of capital will be required under these assumptions. For planning purposes, we believe that obtaining initial capital of \$6.2 million or more will allow for the mutual assurance fund to be established with adequate risk based capital for any combination of deductibles and percentages of eligible USTs insured.

It should be noted that if the mutual assurance fund were to write policies of higher deductible amounts, or if less than 100% of the eligible USTs were insured by it, the indicated risk based capital would decrease, and hence the required initial capital would be less than \$6.2 million as well.

Note also that this \$6.2 million of surplus does not represent our recommended level of capitalization. Rather, it is intended to provide a benchmark for DHEC and the proposed mutual assurance fund to consider.

Expense Assumptions

In our proforma, we assumed an expense ratio of 31.3%. This expense ratio is based on an industry average expense ratio for very small insurers operating in the long-tail commercial lines market in 1999 according to A.M. Best. (Source: "A Special Supplement to Best's Review and BestWeek - Property/Casualty Edition - January 1999" published by A.M. Best) Note that if the expense ratio for proposed mutual assurance fund is lower than the assumed industry ratio of 31.3%, the corresponding minimum premiums could be lower as well.

Loss Payout

We assumed a loss payout pattern based on an industry claims-made general liability payout. (Source: "Loss and Loss Adjustment Expense Reserves at Year-End 1999: Technical Analysis" published by Insurance Services Office, Inc.) This payout pattern is faster than the Funds' historical pattern as shown in Appendix D, Section II, Exhibit 3.

We elected to use the industry payout pattern and not the Fund's historical pattern in the proforma for the mutual assurance fund due to the following reasons:

- Historical payout pattern for the Funds has been distorted/complicated by such issues as amnesty periods, pay-for performance corrective action, and the 1998 upgrade deadline.
- Historical payout pattern for the Funds has also been affected by the amount of funding DHEC received to pay losses. The proposed mutual assurance fund is expected to pay losses as releases are reported and confirmed.
- Historical payout pattern for the Funds includes releases from all tanks, both upgraded and not upgraded. The proposed mutual assurance fund would only cover releases from upgraded tanks.

Based on the above reasons, we believe historical payout pattern for the Funds may not be applicable for the proposed mutual assurance fund. Therefore, we selected an industry based payout pattern for the proposed mutual assurance fund. We note that the faster industry payout pattern provides some degree of conservatism in the proforma as less investment income would be generated.

Note that while payout patterns can be somewhat different under different deductibles, we assumed the same payout pattern for various deductible assumptions in our proforma study.

Losses Net of Deductible

To generate premiums for various deductible assumptions, we estimated losses net of deductible for these various assumptions. We estimated these net of deductible losses by subtracting the deductible from the average severity gross of deductible. For example, we estimated losses net of \$1,000 deductible to be \$149,000 by subtracting \$1,000 from the \$150,000 selected average severity gross of deductible from Appendix D. In other words, we assumed that all losses would exceed the deductible. Based on a review of the release database provided by DHEC and the range of deductibles, we believe this assumption is reasonable.

Reinsurance

We have not assumed any reinsurance arrangement for the proposed mutual assurance fund.

Federal Income Tax

We have assumed that the proposed mutual assurance fund would be subject to federal income taxes as is the case for other property and casualty insurance companies.

	• • • • • • • • • • • • • • • • • • •	South	L LINES OF	ST Mutual A BUSINESS	South Carolina UST Mutual Assurance Fund ALL LINES OF BUSINESS COMBINED	pun	
STATUTORY INCOME STATEMENT © 0 ==================================	Actual 2003	2004	2005	2006	2007	2008	2009
Property Mritten Premium Geded Written Premium	\$12,800	\$13,772	\$14,539	\$15,405	\$16,343	\$17,339	\$18,395
e INet Written Premium	12,800	\$13,772	\$14,539	\$15,405	\$16,343	\$17,339	318.395
use r Direct Earned Premium	**************************************	13,772	14,539	15,405	16,343	17,339	18,395
RAF		13,172	14,539	15,405	16,343	17,339	18,395
p - AY Direct Incurred Losses		\$9,462	\$9,991	\$10,588	\$11,235	\$11,923	\$12,651
w AY Net Incurred Losses	0\$	\$9.462	\$9 991	\$0 \$10.588	\$11.235	\$11,923	\$0
and AY Net Disc. Incurred Losses		\$9,462	\$9,991	\$10,588	\$11,235	\$11,923	\$12,651
ad the control of the		00	o c	0 0	0 0	o c	00
S AY Net Incurred LAE	\$	\$) (3)	20°	2	ှင့်	ှင့်
2 O AY Net Disc. Incurred LAE		န္ န	တ္တ ်	0\$	6	\$0	OS S
grand Server Sureringulering (Undisc.)		တ္အ င	် မှ	် တွင်	တ္တဲ့ ဇ	င္အ င	0
a AAccrual of Prior Years' Discount		0	06) /		0	-
ਤ G	0\$	\$9,462	\$9,991	\$10,588	\$11,235	\$11,923	\$12,651
out of Agents' Commissions		c	`~c		<i>'</i>	c	c
TOther Underwriting Expenses		4,138	4,369	4,629	4,911	5,210	5,528
ed Trypinion Taxes and Hardingtons		172	182	193	204	217	230
up Total Underwriting Expenses	\$0	\$4,310	\$4,551	\$4,822	\$5,115	\$5,427	\$5,758
ki st. Underwriting Income	9	\$0	(£3)	(\$5)	(\$7)	(\$11)	(\$14)
w. with the come of the come o		4 8 0	70	7,087	1,343 0	1,570 0	1,782
The Dividends to Policyholders of Interest Expense		00	00	0	0	00	00
osida Pre-tax Income	9	\$448	\$789	\$1,082	\$1,336	\$1,559	0 \$1,768
parisms Federal Income Tax		669	583	474	395	395	426
p purple n co	O p	(LGZ¢)	\$200 \$200	\$608	941	\$1,164	\$1,342
ooses onsent.							
only.			7				

	S IN STATUTORY SURPLUS 2003	ne s in Unrealized Cap. Gains s in Non-admitted Assets		URPLUS ADJUSTMENTS \$0 TIO SUMMARY 2003	ss & LAE Ratio NA ense Ratio 0.0% bined Ratio NA & LAE Ratio NA Se Ratio 0.0% se Ratio 0.0% ned Ratio NA NA	
	ai 2004	(\$25	y-Esternasional Property Company	(\$251)	68.7% 31.3% 100.0% 68.7% 31.3%	
South Carolina UST Mutual Assurance Fund ALL LINES OF BUSINESS COMBINED	2005	\$206	0000000	\$206	68.7% 31.3% 100.0% 68.7% 31.3%	
ST Mutual As BUSINESS (2006	\$608 0	0000000	\$608	68.7% 31.3% 100.0% 68.7% 31.3%	
ssurance Fus COMBINED	2007	\$941		\$941	68.7% 31.3% 100.0% 68.7% 31.3%	
þ	2008	\$1,164		\$1,164	68.8% 31.3% 100.1% 68.8% 31.3% 100.1%	
	2009	\$1,342 0	0000000	\$1,342	68.8% 31.3% 100.1% 68.8% 31.3%	

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•	200		•	33,25		110	-		\$44,33			\$44,33	\$34.01	· •			\$34,01		,	2					\$34,12	\$6,20		4,01	\$10,21	\$44,33	
ond D	2008		9	29,602		9,867	0	0	439,409	, o	0	\$39,469	\$30,502	0	0	0	\$30,502	0 0	၁ ဗ	P P	0	0	0	0	\$30,601	\$6,200	0	2,668	\$8,868	\$39,469	
South Carolina UST Mutual Assurance Fund ALL LINES OF BUSINESS COMBINED	2007			/25,791	_	8 597	6	0	500,454 0	0.0	0//	\$34,386	\$26,585	0,	0	0	\$26,585	00	⊃ g	B	0	0	0	0	\$26,684	\$6,200	0	1,504	\$7,704	\$34,388	
UST Mutual	2006		(\$1)	21,593	00	7.198	0	0/	08 / 07¢	0	0	\$28,790	\$21,908	0	o /	<i>9</i> \	\$21,908		7 0 1	P -	0	0	? ?	72.2 7.0	\$22,027	\$6,200	7	/~	£6,763 √	\$28,790	
ith Carolina I LL LINES O	2005		ja esta.	16,787	00	5.596	0	000000	0	0	0	\$22,383	\$16,082	ò	6	o	\$16,082	0	7,00		ှ ် /	• /	o o	000	\$16,228	\$6,200	ŏ	(45)	\$6,155	\$22,383	_
	2004	• .	80	11,160	00	3.720		0 00 77	, 1, 000 1, 000	0	0	\$14,880	\$8,756	0	0	0	\$8,756	00	175	2	0	0	0 0	9	\$8,831	\$6,200	o/! /!	(251)	\$5,948	\$14,880	
ait2∆	2003		0\$	0	o c	6.200	0	0 000	07,00	0	0	\$6,200	\$0	•	0	0	0\$	0		•	0	0	00	၁ ဋ	O#	\$6,200)	000	002,04	\$6,200	

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STATUTORY BALANCE SHEET

		/ ~	
pur (2008	\$17,339 \$17,339 \$0 \$0 \$0 \$1,570 0 0 0 0 818,909	\$8,006 \$0 \$8,006
ssurance Fi COMBINE	2007	\$16,343 \$16,343 11,343 0 0 0 0 0 0 0 0 0 0 0 817,686	\$6,558
South Carolina UST Mutual Assurance Fund ALL LINES OF BUSINESS COMBINED	2006	\$15,405 \$0 \$15,405 \$0 \$10,087 1,087 0 0 0 0 0 0 0 0 0 0 816,492	\$4,762 \$0 \$4,762
Carolina U	2005	\$14,539 \$14,539 \$0 \$0 792 0 0 0 0 0 815,331	\$2,665 \$0 \$2,665
South	2004	\$13,772 \$0 \$13,772 \$0 \$448 0 0 0 0 0 814,220	\$706 \$0 \$706
A Ferral	2003	9	9

CASH FLOW

7		610 770	444	7.0	2000	1	
2		7/ /SI &	650,4 €	5,405 CA+05	\$ 10,343 /	955,714	418,395 60
8	\$	\$13,772	\$14,539	\$15.405	\$16.343	\$17,339	\$18.395
ions	*	0\$	0\$	0\$	0\$ /	9	80
		\$0	0\$	\$	0\$	0\$ /	္တ
		448	792	1,087	1,343	1,570	1,782
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S <u>D</u>		> c	00	9 6	0 0	O (0 0
	Q \$	\$14,220	\$15,331	\$16,492	\$17,686	\$18,909	\$20,177
		\$706	\$2.665	\$4.762	\$6.558	\$8,006	\$9 135
ived		0\$	0\$	G F	80	08	<u> </u>
	Q¢	\$706	\$2,665	\$4,762	\$6,558	\$8,006	\$9,135
		\$ 0	် ဇွန	0\$/	0\$	0\$	0\$
/ed		\$ 0	\$0	\$0	0\$	8	0
•	⇔	\$0	\$0,	⊘\$	0\$	80	S S
urchased		0	0,	o/ ✓	0	0	0
enses Paid		4,310	/4,551	4,822	5,115	5,427	5,758
□		524	, 612	501	415	395	418
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raid		~ o	<i>,</i>	o	0	0	0
		0	• /	• /	0	0	0
		0	o ~	0	0	0	0
	0	\$5,540	\$7,828	\$10,085	\$12,088	\$13,828	\$15,311
ERATIONS	\$	\$8,680	\$7,503	\$6,407	\$5.598	\$5.081	\$4 866
			7)))
Old Bonds		0	ò	0	0	0	0
s Acquired		\ 11,160\	5,627	4,805	4,199	3,811	3,649
	\$0	(\$2,480)	\$1,876	\$1,602	\$1,399	\$1,270	\$1,217
			1				

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	2009	1.80	3.33	0.00	\$0		180%	0 %	0 3	%0.0 0.0	90.7%	4 3%	5	15%	77%	0	%	° %	0	%	08%	27	180%	0	12	· -
Þ	2008	1.96	3.44	0.0	\$0	The same of the sa	, 196%	0 %9	0.80	% 0.0 0.0	91.4%	0 %	. –	15%	78%	0	%	° %	0	%	746%	9 0	196%	0	12	-
surance Fur COMBINED	2007	2.12	3.45	00.00	05 /		212%	0 / / /	0000	% 0.0 0.0	92.4%	4 0 7 8 9	-	√ 14%	78%	0	% °	%	0	%	0 277%	0	212%	0	12	-
T Mutual As SUSINESS (2006	2.28	3.24	0.00	0\$	4	228%	, 0 %9	0	/ 0.0 0.0 /	93.8%	/ 2% 5% 5%	/	%°C	77%	0	% /	2.%	0 \	% '\	0/-126%	0	228%	0	12	-
South Carolina UST Mutual Assurance Fund ALL LINES OF BUSINESS COMBINED	2005	2.36	2.61	0.00	0\$		236%	0 %9	7 0	(% 0	95.6%	4.3%	7 4	%°	73%	0	/ %/ /	\ % / /) 0, /	~ % ./	D A	1/	736%	0	\ 12	/ /2
South	2004	2.32	1.47	0.00	\$0		232%	0 %	0 %	8 O	81.7%	4.3%	~	4 %	· %09	0	⁄ %0	%	0		4	/	232%	0	10	τ-

Therest Due on Surplus Notes

Inferest Due on Surplus

Inferest Du A DEPT TARGET TO STATE TO STAT SURPLUS STATISTICS Target It should not be distributed to any third party, or published in whole or in part in any form, without prior written consent.

2009	\$18,395 12,651 0 5,758 (\$14)	(\$14)	\$696 236 0 0 \$932	\$918	\$210 0 0	0000	\$1,128		
2008	\$17,339 \$18 11,923 12 0 5,427 (\$11)	(\$11)	1/	\$906		, 0000 18000 18000			
2007	\$16,343 11,235 0 5,115 (\$7)	0 (\$\$)	\$834 178 0 0 \$1,012	\$1,005	\$158 0 0	0 0 0	\$1,163		
2006	\$15,405 10,588 0 4,822 (\$5)	0 (\$5)	\$1,126 144 0 0 \$1,270	\$1,265	\$128	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$1/393		
2005	\$14,539 9,991 0 4,551 (\$3)	0 (\$3)	\$1,521 105 0 0 \$1,626	\$1,623	\$63 0		\$1,716		
2004	\$13,772 9,462 0 4,310 \$0	0 0\$	\$1,945 59 0 0 \$2,004	\$2,004	\$53 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$2,057		
TAX CALCULATION	print or manual properties and the second se	at 1 1 Policyholder Dividends of 1 Underwriting Income after Div.	A Loss Reserve Discount pulp a Loss Reserve Discount of Charation Character of Sal/Subro Fresh Start of Total Adjustments	ign come puritions of Adjusted Underwriting Income	Taxable Interest Income Taxable Interest Income Taxable Condition Taxable Condition Taxable Interest Income	Logical Gains 1. **Capital Gain Carryforward Used 1. **Capital Gain Carryforward Used 1. **Taxable Other Income 1. **Interest Expense 1. **Total Taxable Investment Income	is intended for the form the state of the st	discussion pu prior written c	irposes only. consent.

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COMPANY NAME FIRST PROJECTED YEAR:	South Carolina UST Mutual Assurance Fund 2004	
For Year Ending:	2003	
Statutory Balance Sheet Items		
Assets Other Assets		Distribution of Assets
Liabilities Expenses Payable Income Taxes Payable Dividends Declared and Unpaid Policyholders Stockholders		Taxable Bonds Non-Taxable Bonds (pre-8/86) Non-Taxable Bonds (post-8/86) Preferred Stocks Common Stocks Cash Real Estate
Other Liabilities		Other Income Producing Assets
Surplus Capital Unassigned Funds Surplus Notes Accrued Interest	\$6.200	
AAP Balance Sheet Items z		
Allowed Non-admitted Assets Oncalized Capital Gains Premium Deficiency Reserve Dividends Incurred and Undeclared Policyholders Stockholders Deferred Federal Income Taxes		
Tax Information		
Regular Tax Loss Carryforward Alternate Tax Loss Carryforward Capital Gain Carryforward AMT Credit Available Unearned Premium Reserve @12/31/86 Discounted Sal/Subro Reserve @12/31/89		

100.0%

2003

0.00 0.00 0.00 0.00 0.00 0.00

2013

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2011

2010

2009

2008

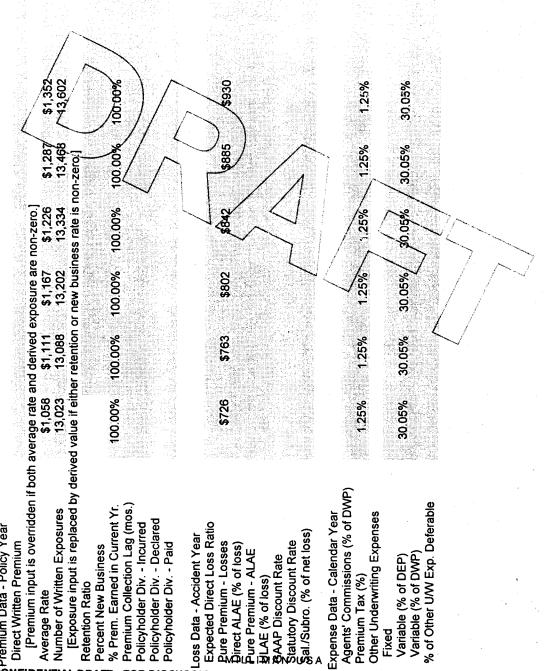
2007

2006

2005

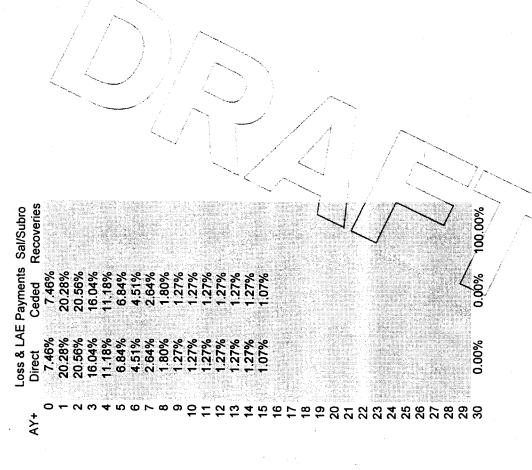
2004

Projection Year:



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Third Party Liability



FINANS, Version 4.0 -- Run Date: 10/31/2001 -- Page 1

FINANS, Version 4.0 -- Run Date: 10/31/2001 -- Page 1

End of LOB Input

1

Site Rehabilitation Tax Assumptions

For Payment Pattern enter your input pattern number or a Treasury pattern code (see manual). For Rate, enter a rate or "IRS" for most recent Treasury rate.

y Among RBC Lines at a salso used for the Schedule P penalty calculation.

Distribution of Business in this Line

100.00% Reserves Premium 100.00% Workers' Compensation Comm. Auto Liability Medical Malpractice Reinsurance A&C Products Liability PP Auto Liability Special Liability **Fwo-Year Lines** Reinsurance D Reinsurance B Other Liability Homeowners International Multi-Perii $\overset{\times}{\times}$ Discount Payment Pattern 9670 9670 Accident Yr. 1986

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APPENDIX B

PROFORMA FINANCIAL STATEMENTS
FOR
SUPERB ACCOUNT AND SFRF
THROUGH 2026

DESCRIPTION OF APPENDIX B

PROFORMA FINANCIAL STATEMENTS FOR SUPERB ACCOUNT AND SFRF

This appendix presents the proforma financial statements for the Funds. Each of the following exhibits contains Sheets 1 through 3 for results through calendar year 2026.

Exhibit 1

This exhibit shows DHEC's income statement for calendar years 2001 through 2026.

Exhibit 2

This exhibit shows DHEC's balance sheet at end of calendar years 2000 through 2026.

Exhibit 3

This exhibit shows DHEC's cash flow statement for calendar years 2001 through 2026.

Sheets 1a through 3a represent a summary of cash inflow and outflow. Note that calendar year paid losses are separated into payout of current reserves in item B and payout of future releases in item C.

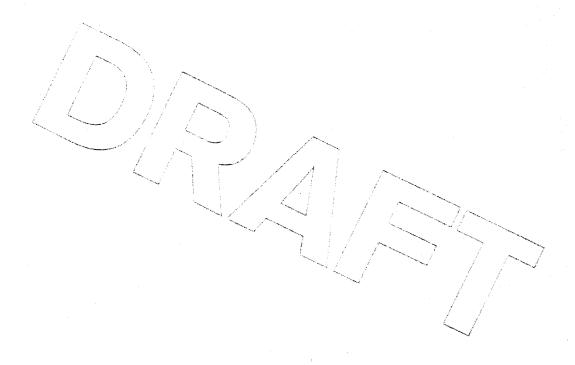
Sheets 1b through 3b and Sheets 1c through 3c present details of those cash flow including calculation of investment income.

Note that the 5% investment return was selected by DHEC.

Regarding payout of liabilities for the Superb Account, we assumed a pattern based on DHEC's historical payout with judgmental extrapolation out to 240 months. Note that we selected an industry based payout pattern in Appendix A for the proposed mutual assurance fund since

we believe historical payout pattern for the Funds may not be applicable to losses covered by the mutual assurance fund. In this appendix where we project future payments of losses covered by the Funds, we believe the historical payout pattern may still be applicable. Although as mentioned in our last report, it is possible that claims could be paid under a different pattern for years 1995 and subsequent, this cannot be confirmed yet due to the immaturity and the small volume of data for these more recent years. Therefore, we continue to use the historical payout pattern for the Funds in this appendix.

Note also that the loss reserves presented in this appendix are on an undiscounted basis.



APPENDIX B EXHIBIT 1 SHEET 1

PRO FORMA FINANCIAL PROJECTIONS INCOME STATEMENT (\$000's) SUPERB FUNDS

	Year Ending 2001	Year Ending 2002	Year Ending 2003	Year Ending 2004	Year Ending 2005	Year Ending 2006	Year Ending 2007	Year Ending 2008	Year Enging 2009	Year Ending 2010
UNDERWRITING INCOME:										
Environmental Impact Fee	15,607	15,763	15,921	16,080	16,241	/16,403	16,567	16,733	16,900	17.069
Total Underwriting Revenue	15,607	15,763	15,921	16,080	16,241	16,403	16,567	16,733	16,900	17,069
UNDERWRITING DEDUCTIONS:				77						
Losses Incurred - SUPERB	6,694	7,200	7,675	• /	0	0	0	0	0	0
Total Indianamina Park	4	4	4	0	0	0	0	0	0	0
i otal Onderwriting Deductions	6,698	7,204	7,680		0	0	0	0	0	0
NET UNDERWRITING GAIN (LOSS)	8,909	8,559	8,241	16,080	16,241	16,403	16,567	16,733	16,900	17,069
INVESTMENT AND OTHER INCOME:										1
Net Investment Gain (Loss)	722	543	437	382	390	432	530	726	1,040	1,490
Other Income	0	0	0	0	0	0	0	0	0	0
Subtotal	722		437	385	390	432	530	726	1,040	1,490
NET INCOME	9,631	9,102	8,678	16,465	16,630	16,835	17,097	17.458	17.939	18.559
CAPITAL AND SURPLUS ACCOUNT:										
Beginning Surplus	(138,430)	(128,799)	(119,697)	(111,019)	(94,554)	(77,923)	(61,088)	(43,991)	(26,533)	(8,593)
SURPLUS CHANGES:										
Net Income Other Change	9,631	9,102	8,678	16,465	16,630	16,835	17,097	17,458	17,939	18,559
		/ 0	0	0	0	0	0	0	0	0
Subtotal	9,631	9,102	8,678	16,465	16,630	16,835	17,097	17,458	17,939	18,559
Ending Surplus	(128,799)	(119,697)	(111,019)	(94,554)	(77,923)	(61,088)	(43,991)	(26,533)	(8,593)	996'6
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APPENDIX B EXHIBIT 1 SHEET 2

DHEC SUPERB FUNDS PRO FORMA FINANCIAL PROJECTIONS INCOME STATEMENT (\$000'S)

	Year Ending 2011	Year Ending 2012	Year Ending 2013	Year Ending						
UNDERWRITING INCOME:						}		2 0 N	2	0202
Environmental Impact Fee	17,240	17,412	17,586	17,762	17,940	18,119	18,300	18,483	18,668	18,855
lotal Underwriting Revenue	17,240	17,412	17,586	17,762	17,940	18,119	18,300	18,483	18,668	18,855
UNDERWRITING DEDUCTIONS:				4						
Losses Incurred - SUPERB	0	0	0	o ,	0	0	0	0	0	0
Losses Incurred - SFRF	0	0	0 /	0	0 /	0	0	0	0	0
lotal Underwriting Deductions	0	0	0	0	0	0	0	0	0	0
NET UNDERWRITING GAIN (LOSS)	17,240	17,412	17,586	17,762	17,940	18,119	18,300	18,483	18,668	18,855
INVESTMENT AND OTHER INCOME:				t H						
Net Investment Gain (Loss)	2,085	2,788	3,589	4,490	5,475	6,539	7,686	8,920	10,247	11,667
Other Income	0	0	0	0	0	0	0	0	0	0
Subtotal	2,085	2,788	3,589	4,490	5,475	6,539	7,686	8,920	10,247	11,667
NET INCOME	19,325	20,200	21,175	22,252	23,414	24,658	25,986	27,404	28,915	30,522
CAPITAL AND SURPLUS ACCOUNT:										
Beginning Surplus	996'6	29,290	49,490	70,665	92,917	116,332	140,989	166,975	194,379	223,294
SURPLUS CHANGES:		7/								
Net Income	19,325	20,200	21,175	22,252	23,414	24,658	25,986	27,404	28,915	30.522
Other Changes	0	/ O ₂	0	0	0	0	0	0	0	0
Subtotal	19,325	20,200	21,175	22,252	23,414	24,658	25,986	27,404	28,915	30,522
Ending Surplus	29,290	49,490	70,665	92,917	116,332	140,989	166,975	194,379	223,294	253,816

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DHEC SUPERB FUNDS PRO FORMA FINANCIAL PROJECTIONS INCOME STATEMENT (\$000's)

Year Year Year Year Year Year Ending 2021		e 19,043 19,234 19,426 19,620 19,817	19,043 19,234 19,426 19,620	ONS:		0 0	0 0 0 0	(LOSS) 19,043 19,234 19,426 19,620 19,817	INCOME:	s) 13,178 14,785 16,488 18,289 20,189	0 / 0	13,178 14,785 16,488 18,289 20,189	32,222 34,019 35,915 37,909 40,006		253,816 286,037 320,056 355,970 393,880		32,222 34,019 35,915 37,909 40,006 0 0 0 0	32,222 34,019 35,915 37,909 46,006	200 CC
	UNDERWRITING INCOME:	Environmental Impact Fee	Total Underwriting Revenue	UNDERWRITING DEDUCTIONS:	Losses Incurred - SUPERB	Losses Incurred - SFRF	Total Underwriting Deductions	NET UNDERWRITING GAIN (LOSS)	INVESTMENT AND OTHER INCOME:	Net Investment Gain (Loss)	Other Income	Subtotal	NET INCOME	CAPITAL AND SURPLUS ACCOUNT:	Beginning Surplus	SURPLUS CHANGES:	Net Income Other Changes	Subtotal	Ending Surplus

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	As of Year End	As of Year End	As of Year End	As of Year End	As of Year End	As of Year End	As of Year End	As of Year End	As of Year End	As of Year End
	7000	1007	7007	2003	2 00 4	2002	2006	2007	2008	2009
ASSETS:					1	7				
Invested Assets Other Assets	17,212	12,407	9,865	8,048	7,753	8,220	9,497	12,239	17,521	25,098
Total Assets	17,212	12,407	9,865	8,048	7,753	8,220	9,497	12,239	17,521	0 25,098
LIABILITIES AND SURPLUS:										
Loss Reserves - SUPERB Current Liab	155,110	134,140	115,686	98,291	82,877	68,521	54.957	42.498	32,025	23 232
Loss Reserves - SUPERB Future Claim	0	6,607	13,492	20,459	/19,171	17,422	15,487	13,642	11,980	10,434
Loss Reserves - SFRF Current Liab	533	456	376	305	248	191	133	83	43	20
Loss Reserves - SFRF Future Claims	0	4	7 7	=	11	£	6	∞	7	9
Subtotal - Loss Reserves	155,643	141,206	129,561	119,066	102,307	86,143	70,586	56,230	44,054	33,692
Loss Adjustment Expense Reserves	0	O .	0,	0 ^ A	0	0	0	0	0	0
Unearned Premium Reserves	0	0 ,	0	0 /	0	0	0	0	0	0
Other Liabilities	0	0	• •	0	0	0	0	0	0	0
Total Liabilities	155,643	141,206	129,561	119,066	102,307	86,143	70,586	56,230	44,054	33,692
Surplus	(138,430)	(128,799)	(119,697)	(111,019)	(94,554)	(77,923)	(61,088)	(43,991)	(26,533)	(8,593)
Total Liabilities And Surplus	17,212	12,407	9,865	8,048	7,753	8,220	9,497	12,239	17,521	25.098
	/									

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	As of	As of	As of	As of	As of		As of	As of	As of	As of
	rear End 2010	Year End 2011	Year End 2012	Year End 2013	Year End	Year End 2015		Year End 2017	Year End 2018	Year End 2019
ASSETS:					/	7				
					1	*********				
Invested Assets Other Assets	35,986	49,504	64,802	82,337	101,743	122,723	145,361	169,751	195,986	224,147
Total Assets	35,986	49,504	64,802	82,337	101,743	122,723	145,361	169,751	195,986	224,147
				1						
LIABILITIES AND SURPLUS:				4						
Loss Reserves - SUPERB Current Liab	17,305	13.300	9 994	7 318	/5.056	3 205	1 769	757	171	c
Loss Reserves - SUPERB Future Claim	8,700	906'9	5,315	4,351	3,768	3.185	2.602	2.019	1 436	852
Loss Reserves - SFRF Current Liab	10	ო	ှ ဝ	0	0	0	0	0	0	0
Loss Reserves - SFRF Future Claims	5	4	်က ်\	7	2	2	-	-	• •-	0
Subtotal - Loss Reserves	26,020	20,213	/15,312	11,672	8,826	6,392	4,372	2,776	1,607	853
Loss Adjustment Expense Reserves	0	O	0	0/	0	0	0	C		c
Unearned Premium Reserves	0	0,	6	0	0	0	0	0	0	0
Other Liabilities	0	6 \	• 7	0	0	0	0	0	0	0
Total Liabilities	26,020	20,213	15,312	11,672	8,826	6,392	4,372	2,776	1,607	853
Surplus	996'6	29,290	49,490	70,665	92,917	116,332	140,989	166,975	194,379	223,294
	4	/ 								
Total Liabilities And Surplus	35,986	49,504	64,802	82,337	101,743	122,723	145,361	169,751	195,986	224,147

	As of Year End	As of Year End	As of Year End	As of Year Fnd	As of	As of	As of
	2020	2021	2022	2023	2024	2025	2026
ASSETS:							
Invested Assets Other Assets	254,191 0	286,124 0	320,056 0	355,970	393,880	433,886	476,095
Total Assets	254,191	286,124	320,056	355,970	393,880	433,886	476,095
LIABILITIES AND SURPLUS:							
Loss Reserves - SUPERB Current Liab	0	0	0	<u>)</u>	0	0	O
Loss Reserves - SUPERB Future Claim	375	86	<u> </u>	o /	0	0	0
Loss Reserves - SFRF Current Liab	0	0	, 0	0	0	0	0
Loss Reserves - SFRF Future Claims	0	0	0	0	0	0	0
Subtotal - Loss Reserves	375	86	o 	0	0	0	0
	0	O	0	0 / /	0	0	0
Unearned Premium Reserves	0	o	0	0	0	0	0
Other Liabilities	0	0	• /	0	0	0	0
Total Liabilities	375	98	0	0	0	0	0
Surplus	253,816	286,037	320,056	355,970	393.880	433 886	476 095
Total Liabilities And Surplus	254,191	286,124	320,056	355,970	393,880	433,886	476.095

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2	SUPERB FUNDS	PRO FORMA FINANCIAL PROJECTIONS	CASH FLOW CALCULATIONS (\$000's)
DHEC	SUPER	PRO FC	CASH

	Year Ending 2001	Year Ending 2002	Year Ending 2003	Year Ending 2004	Year Ending 2005	Year Ending 2006	Year Ending 2007	Year Ending 2008	Year Ending 2009	Year Ending 2010
A. Starting Invested Assets	17,212	12,407	9,865	8,048	7,753	8,220	9,497	12,239	17,521	25,098
B. Payout Of Reserves As Of 12/31/001. SUPERB2. SFRF	(20,970)	(18,454) (80)	(17,395)	(15,413) (57)	(14,357)	(13,564)	(12,459)	(10,473)	(8,793)	(5,927)
3. Subtotal	(21,047)	(18,534)	(17,466)	(15,471)	(14,414)	(13,621)	(12,509)	(10,513)	(8,816)	(5,936)
C. Payout Of Future Claims1. SUPERB2. SFRF	(87)	(315)	(708)	(1,289)	(1,748)	(1,935)	(1,845)	(1,662)	(1,546)	(1,734)
3. Subtotal	(87)	(315)	(208)	(1,289)	(1,749)	(1,936)	(1,846)	(1,663)	(1,546)	(1,735)
D. Total Cash Outflow	(21,134)	(18,849)	(18,174)	(16,760)	(16,163)	(15,558)	(14,356)	(12,176)	(10,362)	(7,671)
E. Cash Inflow1. Funds Collected2. Investment Income	15,607	15,763	15,921	7 16,080 385	16,241 390	16,403	16,567	16,733	16,900	17,069
3. Subtotal	16,329	16,306	16,357	16,465	16,630	16,835	17,097	17,458	17,939	18,559
F. Net Cash Flow	(4,805)	(2,543)	(1,8,17)	(295)	467	1,278	2,741	5,283	7,577	10,887
G Ending Assets	12,407	9,865	8,048	7,753	8,220	9,497	12,239	17,521	25,098	35,986
	\	a.,)	7							

SUPERB FUNDS PRO FORMA FINANCIAL PROJECTIONS CASH FLOW CALCULATIONS (\$000's)

	Year Ending 2011	Year Ending 2012	Year Ending 2013	Year Ending 2014	Year Ending 2015	Year Ending 2016	Year Ending 2017	Year Ending 2018	Year Ending 2019	Year Ending 2020
A. Starting Invested Assets	35,986	49,504	64,802	82,337	101,743	122,723	145,361	169,751	195,986	224,147
B. Payout Of Reserves As Of 12/31/00 1. SUPERB 2. SFRF	(4,005) (7)	(3,306)	(2,676)	(2,262)	(1,851)	(1,437)	(1,012)	(586)	(171)	00
3. Subtotal	(4,012)	(3,309)	(2,676)	(2,262)	(1,851)	(1,437)	(1,012)	(586)	(171)	0
C. Payout Of Future Claims 1. SUPERB 2. SFRF	(1,794) (1)	(1,591)	(964)	(583)	(583)	(583)	(583)	(583)	(583)	(477)
3. Subtotal	(1,795)	(1,592)	(965)	(583)	(583)	(583)	(583)	(583)	(583)	(478)
D. Total Cash Outflow	(5,807)	(4,901)	(3,640)	(2,846)	(2,434)	(2,020)	(1,595)	(1,169)	(754)	(478)
E. Cash Inflow 1. Funds Collected 2. Investment Income	17,240	17,412	17,586	17,762	17,940 5.475	18,119 6 539	18,300 7,686	18,483	18,668	18,855
3. Subtotal	19,325	20,200	21,175	22,252	23,414	24,658	25,986	27,404	28,915	30,522
F. Net Cash Flow	13,518	15,299	17,534	19,406	20,980	22,638	24,390	26,234	28,161	30,044
G Ending Assets	49,504	64,802	82,337	101,743	122,723	145,361	169,751	195,986	224,147	254,191
			7			-300				

DHEC SUPERB FUNDS PRO FORMA FINANCIAL PROJECTIONS CASH FLOW CALCULATIONS (\$000's)

	Year Ending 2021	Year Ending 2022	Year Ending 2023	Year Ending 2024	Year Ending 2025	Year Ending 2026	
A. Starting Invested Assets	254,191	286,124	320,056	355,970	393,880	433,886	
B. Payout Of Reserves As Of 12/31/001. SUPERB2. SFRF	0 0	0 0	00			00	
3. Subtotal	0	0	0	0	0	0	
C. Payout Of Future Claims 1. SUPERB 2. SFRF	(289)	(86)	0	0	00	00	
3. Subtotal	(289)	(86)	0	0	0	0	The second secon
D. Total Cash Outflow	(289)	(86)	0	O .	0	0	
wolju		The state of the s		/			
1. Funds Collected	19,043	19,234	19.426	19,620	19.817	20.015	
2. Investment Income	13,178	14/785	16,488	18,289	20,189	22,195	
3. Subtotal	32,222	34,019	35,915	37,909	40,006	42,209	
F. Net Cash Flow	31,933	33,932	35,915	37,909	40,006	42,209	
G Ending Assets	286,124	320,056	355,970	393,880	433,886	476,095	
			7				

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	Year	Year	Year	Year	Year	Year	Year	Year	Year	Year
	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
A. INVESTED ASSETS						, ⁴⁶ 4,				
1. Starting Invested Assets 2. Average Yield Of Assets	17,212	12,407	9,865	8,048	7,753	8,220	9,497	12,239	17,521	25,098
3. Average # Of Months Held	12.0	12.0	12.0	5.0% 12.0	12.0	5.0% 12.0	5.0% 12.0	5.0% 12.0	5.0% 12.0	5.0%
4. Investment Income	861	620	493	402	388	411	475	612	876	1,255
B. COLLECTED PREMIUM AND FEES			easerly, a filter than it of							
1. Environmental Impact Fee	15,607	15,763	15,921	(16,080	16,241	16,403	16,567	16,733	16,900	17,069
2. Others	0	0	0	0	0	0	0	0	0	0
3. Iotal Funds Collected	15,607	15,763	15,921	16,080	16,241	16,403	16,567	16,733	16,900	17,069
4. Average # Of Months Held	6.0	0.9	∕ 0.9 ∕	0.9 /	0.9	9.0	6.0	0.9	0.9	0.9
5. Investment Income	390	394	398	405	406	410	414	418	422	427
6. Funds Collected From Prior Yr	0	0	0	0 /\	0	0	0	0	C	c
7. Average # Of Months Held	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. Investment Income	0	√ 0 <i>√</i>	•	0	0	0	0	0	0	0
9. Total Investment Income	390	394	398	402	406	410	414	418	422	427
10. Total Funds Collected During Yr	15,607	15,763/	15,921	16,080	16,241	16,403	16,567	16,733	16,900	17,069
NOTES:	<u> </u>	7								
A1 For yr 2002 on, use D6. of prior yr		7								
B3. = B1. + B2.		1	and the second							
B5. = B3. x A2. x B4. / 12 B8. = B6. x A2. x B7. / 12		7	. .							
B9. = B5. + B8. B10. = B3. + B6.										

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DHEC SUPERB FUNDS
PRO FORMA FINANCIAL PROJECTIONS
CASH FLOW CALCULATIONS (\$000's)

Stating Investment Income Stating Investment Income Total Investment		Year	rear	i cii	rear	rear	rear	3 :: 2 :: 1 :: 1 ::	; }	rear r	
A.INVESTED ASSETS. 1. Starting Invested Assets 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0%		Ending 2011	Ending 2012	Ending 2013	Ending 2014	Ending 2015	Ending 2016	Ending 2017	Ending 2018	Щ 2	ng 19
1. Starting investiged Assets 35,986 49,504 64,802 82,337 101,743 122,723 145,381 169,751 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0% 5.0%	A. INVESTED ASSETS										
3. Average # Of Months Held 12.0	 Starting Invested Assets Average Yield Of Assets 	35,986	49,504	64,802	82,337	101,743	122,723	145,361	169,751	195,98	ဖွ
B. COLLECTED PREMIUM AND FIES 1,799 2.475 3,240 4,117 5,087 6,136 7,268 8,488 B. COLLECTED PREMIUM AND FIES 1 1,790 2.475 3,240 4,117 5,087 6,136 7,268 8,488 1. Environmental Impact Fee 17,240 17,412 17,586 17,762 17,940 18,119 18,300 18,483 2. Others 3. Total runds Collected 17,240 17,412 17,586 17,762 17,940 18,119 18,300 18,483 4. Average # Of Months Held 6.0 </td <td>3. Average # Of Months Held</td> <td>12.0</td> <td>12.0</td> <td>12.0</td> <td>12.0</td> <td>12.0</td> <td>12.0</td> <td>12.0</td> <td>12.0</td> <td>3.0</td> <td>e 0</td>	3. Average # Of Months Held	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	3.0	e 0
B. COLLECTED PREMIUM AND FEES 1. Environmental Impact Fee 17.240 17.240 17.412 17.586 17.762 17.940 18.119 18.300 18.483 2. Others 2. Others 3. Total Funds Collected 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0	4. Investment income	1,799	2,475	3,240	4,117	2,087	6,136	7,268	8,488	9,79	ത
1. Environmental Impact Fee 17.240 17,142 17,586 17,762 17,940 18,119 18,300 18,483 2. Others 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	B. COLLECTED PREMIUM AND FEES			A STATE OF THE STA							
3. Total Funds Collected 17,240 17,412 17,586 17,762 17,940 18,119 18,300 18,483 18 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0		17,240	17,412	17,586	(17,762	17,940	18,119	18,300	18,483	18,668	m
4. Average # Of Months Held 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0		17,240	17,412	17,586	17.762	17.940	18.119	18 300	18 483	18 668	_ _
5. Investment Income 431 435 440 444 448 453 458 462 6. Funds Collected From Prior Yr 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.9	6.0	0.9	0.9	0.9	0.9	6.0	6.0	90,0	
6. Funds Collected From Prior Yr 7. Average # Of Months Held 9. Total Investment Income 9. Total Investment Income 10. Total Funds Collected During Yr 10. Total Funds Collected During Yr 11.240 11.412 11.240 11.412 11.240 11.360 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		431	435	440	444	448	453	458	462	467	
7. Average # Of Months Held 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		0	0	0	. 0 / ^ .1	0	0	0	0	C	_
stment Income 431 435 440 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
stment Income 431 435 440 444 448 453 458 462 i Collected During Yr 17,240 17,412 17,586 17,762 17,940 18,119 18,300 18,483 12 on, use D6. of prior yr × B4.712	8. Investment Income	0	0	0	0	0	0	0	0	0	_
2 on, use D6. of prior yr × B4./12 × B7./12 × B7./12	9. Total Investment Income		435	440	444	448	453	458	462	467	_
A1 For yr 2002 on, use D6. of prior yr A4. = A1. x A2. x A3. / 12 A3. = B1. + B2. B5. = B3. x A2. x B4. / 12 B8. = B6. x A2. x B7. / 12 B8. = B5. + B8.	10. Total runus Collected Dulling 11		17,412	986,71	17,762	17,940	18,119	18,300	18,483	18,668	
A1 For yr 2002 on, use D6. of prior yr A4. = A1. x A2. x A3. / 12 B3. = B1. + B2. B5. = B3. x A2. x B4. / 12 B8. = B6. x A2. x B7. / 12 B9. = B5. + B8.	NOTES:		7								
B5. = B3. x A2. x B4. / 12 B8. = B6. x A2. x B7. / 12 B9. = B5. + B8.	A1 For yr 2002 on, use D6. of prio A4. = A1. x A2. x A3. / 12 B3 = B1 + B2	ζλι 									
89. = 85. + 88.	B5 = B3 x A2 x B4 / 12 B8 = B6 x A2 x B7 / 12										
	B9. = B5. + B8.		7								

	Year Ending 2021	Year Ending 2022	Year Ending 2023	Year Ending 2024	Year Ending 2025	Year Ending 2026	
A. INVESTED ASSETS							
1. Starting Invested Assets 2. Average Yield Of Assets	254,191 5.0%	286,124 5.0%	320,056 5.0%	355,970	393,880 5.0%	433,886	
3. Average # Of Months Held 4. Investment Income	12.0 12,710	12.0 14,306	12.0 16,003	12.0 17,799	12.0 19,694	12.0 21,694	
B. COLLECTED PREMIUM AND FEES				<u> </u>			
 Environmental Impact Fee Others 	19,043 0	19,234 0	19,426	19,620	19,817	20,015	
Total Funds Collected Average # Of Months Held	19,043 6.0	19,234	19,426	19,620	19,817	20,015	
5. Investment Income	476	481	486	491	495	200	
6. Funds Collected From Prior Yr	0	0	0	• ^ 1	0	0	
7. Average # Of Months Held 8. Investment Income	0.0	0.0	0.0	0.0	0.0	0.0	
	>		• /	>	>	o	
 Total Investment Income Total Funds Collected During Yr 	476 19.043	481	486 19.426	7 491	495	500	
NOTES:	<u>.</u>					2	
A1 For yr 2002 on, use D6. of prior yr $A4 = A1 \times A2 \times A3 / 12$		1					
B3. = B1. + B2. B5. = B3. × A2. × B4. / 42							
B8. = B6. x A2. x B7. / 12		7					
B9. = B5. + B8. B10. = B3. + B6.							

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HEC	SUPERB FUNDS	PRO FORMA FINANCIAL PROJECTIONS	CASH FLOW CALCULATIONS (\$000's)
DHEC	SUP	PRO	CAS

	\ \ \	>	>	>	>	>	;	;	•	:
	Ending	Ending	Frding	Fnding	rear	Year	Year	Year	Year	Year
	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
C. OTHER CASH OUT(-) OR IN(+)						* .				
1. Expenses	×	X	AN AN	_ <u> </u>	Ž	ΔN	ΔN	ΔN	ΔN	Ž
2. Paid Losses	0	0	0	0		<u> </u>	<u></u>	<u>{</u>	<u> </u>	<u>{</u>
a. SUPERB	(21,057)	(18, 769)	(18,103)	(16,702)	(16,105)	(15,499)	(14.304)	(12 135)	(10 339)	(7 661)
b. SFRF	(77)	(80)	(71)	(89)	(58)	(58)	(51)	(41)	(10,00)	(E)
c. Total Paid Losses	(21,134)	(18,849)	(18,174)	(16,760)	(16,163)	(15,558)	(14,356)	(12,176)	(10,362)	(7,671)
3. Total Other Cash	(21,134)	(18,849)	(18,174)	(16,760)	(16,163)	(15,558)	(14,356)	(12, 176)	(10,362)	(7,671)
4. Average # Of Months Not Held	0.9	0.9	6 .0	0.9	0.9///	0.9	0.9	6.0	0.9	0.9
5. Investment Income Gain (Loss)	(228)	(471)	(454)	(419)	(404)	(389)	(328)	(304)	(229)	(192)
CHICOCA & CAN THATATATATATATATATATATATATATATATATATATA										
D. IOIAL INVESTIMENT INC. & ASSETS			/							
1. Total Investment Income	722	543	437	385	390	432	530	726	1,040	1,490
2. Nth Year Cash	(5,527)	(3,086)	(2,254)	(089)	11	845	2,211	4,557	6,538	9,397
Capital Paid In Other Adingtonia	0 (Q (0 (0	0	0	0	0	0	0
4. Ouriel Adjustifierus	O (0 / 0	0 i	0 /	0	0	0	0	0	0
5. Sublotal	(4,805)	(2,543)	(1,817)	(295)	467	1,278	2,741	5,283	7,577	10,887
o. Total invested Assets (End Of Year N)	12 407	9 865	8 048	7 753	000	0.407	7000	7	0	0
	į į	33.5		2	0,22,0	, n t, n	662,21	1,75,71	25,098	35,986
		J								
NOTES										
C3. = C1. + C2c.		7								
C5 = C3 × A2 × C4 / 12 D1 = A4 + B9 + C5		1								
D2. = B10. + C3.										
$D_0 = AI. + D3.$		7								

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		PRO FORMA FINANCIAL PROJECTIONS	CASH FLOW CALCULATIONS (\$000's)
	SUPERB FUNDS	SEMA FINANCIA	-LOW CALCULA
DHEC	SUPER	PRO FC	CASH

APPENDIX B EXHIBIT 3 SHEET 2c

	Year	Year								
	Ending 2011	Ending 2012	Ending 2013	Ending 2014	Ending 2015	Ending 2016	Ending 2017	Ending 2018	Ending 2019	Ending
	· ·	!			2 /	2	204	0.04	6107	7070
C. OTHER CASH OUT(-) OR IN(+)					/	/~.				
1. Expenses	¥	Ą	Ϋ́	Z Z	×	N N	A N	N A	AN	A
2. Paid Losses	0	0	0	0	0	0		<u> </u>	C	<u> </u>
a. SUPERB	(5,799)	(4,897)	(3,640)	(2,845)	(2,434)	(2,020)		(1,169)	(754)	(477)
b. SFRF	(8)	4)	(1)	0	(0)	0	()	<u>(</u>	· (e)	<u>(</u> ()
c. Total Paid Losses	(5,807)	(4,901)	(3,640)	(2,846)	(2,434)	(2,020)	(1,595)	(1,169)	(754)	(478)
3. Total Other Cash	(5,807)	(4,901)	(3,640)	(2,846)	(2,434)	(2,020)	(1,595)	(1,169)	(754)	(478)
4. Average # Of Months Not Held	6.0	0.9	0.9	0.0 0.0	0.9/	0.9	0.9	9.0	0.9	0.9
5. Investment Income Gain (Loss)	(145)	(123)	(ક્	(73)	(6 1)	(20)	(40)	(29)	(19)	(12)
MI			<		-					
D. TOTAL INVESTMENT INC. & ASSETS) _^							
	2,085	2,788	3,589	4,490	5,475	6,539	7.686	8.920	10.247	11.667
2. Nth Year Cash	11,433	12,511	13,946	14,916	15,506	16,099	16,705	17,314	17.914	18.377
	0	Ó	0	0	0	0	0	0	0	0
	0	0/	0	0 /	0	0	0	0	0	0
5. Subtotal	13,518	15,299	17,534	19,406	20,980	22,638	24,390	26,234	28,161	30,044
o. Total Invested Assets	709	/ 600	100 00	1						
(Lid Of Teal N)	49,504	64,802	82,33/	7101,743	122,723	145,361	169,751	195,986	224,147	254,191
NOTES	<	7								
		1	7/							
C3. = C1. + C2c.										
C5 = C3. x A2. x C4. / 12 D1. = A4. + B9. + C5.		1								
D2. = B10. + C3.										
D6. = A1. + D5.		7								

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DHEC SUPERB FUNDS PRO FORMA FINANCIAL PROJECTIONS CASH FLOW CALCULATIONS (\$000's)

	Year Ending 2021	Year Ending 2022	Year Ending 2023	Year Ending 2024	Year Ending 2025	Year Ending 2026
C. OTHER CASH OUT(-) OR IN(+)						
1. Expenses 2. Paid Losses a. SUPERB	NA 0 (289)	0 (98)	Y O O O	₹000	₹00 0	¥000
5. Or No. C. Total Paid Losses 3. Total Other Cash 4. Average # Of Months Not Held 5. Investment Income Gain (Loss)	(289) (289) (289) 6.0 (7)	(86) (86) (86) 6.0 (2)	0000	000	6.0	0 0 0 0 0
D. TOTAL INVESTMENT INC. & ASSETS					`	
1. Total Investment Income 2. Nth Year Cash 3. Capital Paid In 4. Other Adjustments 5. Subtotal 6. Total Invested Assets (End Of Year N) NOTES: C3. = C1. + C2c. C5. = C3. x A2. x C4. / 12 D1. = A4. + B9. + C5. D2. = B10. + C3. D6. = A1. + D5.	13,178 18,755 0 31,933 286,124	14,785 19,147 0 33,932 320,056	16,488 19,426 0 35,915 35,970	18,289 19,620 0 37,909 393,880	20,189 19,817 0 0 40,006 433,886	22,195 20,015 0 0 42,209 476,095

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APPENDIX C

PROJECTION OF DHEC REVENUES

DESCRIPTION OF APPENDIX C

PROJECTION OF DHEC REVENUES

This appendix presents our projection of DHEC revenues used to support the Superb account and the SFRF.

Exhibit 1

Exhibit 1 shows our projection of DHEC's revenues for report years 2001 through 2026. We assume the half cent per gallon environmental impact fees will remain. A 1.0% annual percentage change in total impact fees to be collected is selected to reflect increased fuel consumption.

Per DHEC's request, we projected revenues for report years through 2026, even though we assumed DHEC will not provide coverage for leaks reported in 2004 and beyond.

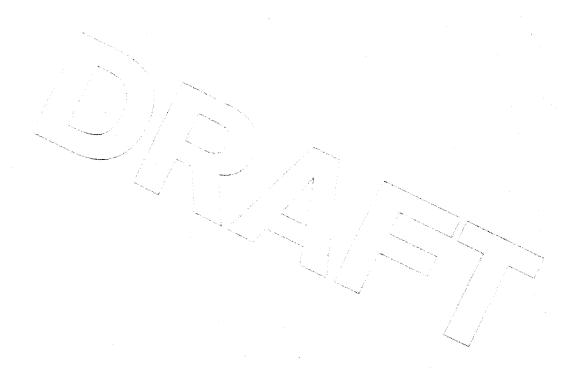
Exhibit 2

Exhibit 2 shows DHEC's historical receipts by fiscal year.

Note that we include annual impact fees as the sole source of funding for the Superb Account and SFRF:

- It is our understanding that the \$100 per tank registration fee is used for expenses related to the administration of DHEC and not for paying claims. We therefore excluded the registration fee in our projection of revenues for the Funds.
- Interest income is not shown here; instead, it is calculated and incorporated in the proforma statements in Appendix B as investment income.

 Other sources of income such as penalties constitute a very small portion of DHEC's income and are therefore not included in our projection of revenues.
 We believe exclusion of these income sources would not affect our results materially.



PROJECTION OF REVENUES

(A)	(B)	(C)
	Selected	Projected
Report	Annual	Total
Year	% change	Revenues
2000		\$15,452,322
2001	1.0%	15,606,845
2002	1.0%	15,762,914
2003	1.0%	15,920,543
2004	1.0%	16,079,748
2005	1.0%	16,240,546
2006	1.0%	16,402,951
2007	1.0%	16,566,981
2008	1.0%	16,732,650
2009	1.0%	16,899,977
2010	1.0%	17,068,977
2011	1.0%	17,239,666
2012	≥S.,	17,412,063
2013	1.0%	17,586,184
2014	1.0%	17,762,046
2015	1.0%	17,939,666
2016	1.0%	18,119,063
2017	1.0%	18,300,253
2018	1.0%	18,483,256
2019	1.0%	18,668,088
2020	1.0%	/ 18,854,769
2021	1.0%	19,043,317
2022	1.0%	19,233,750
2023	1.0%	19,426,088
2024 2025	1.0%	19,620,349
2026	1.0%	19,816,552
2020	1.0%	20,014,718
Total 2001-2026		\$460,801,959

NOTES:

(B) - Selected based on judgment

 $(C) = Prior(C) \times [1 + (B)]$

Revenues for 2000 adjusted from Exhibit 2 to reflect report year running from 1/1/00 to 12/31/00

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HISTORY OF REVENUES

(A)	(B)	(C)	(D)	(E)
Fiscal Year	Annual Receipts	Annual % change	Annual Impact Fees	% of Impact Fees in Receipts
1989	\$1,025,426		NA	
1990	1,982,532	93.3%	NA	
1991	14,075,890	610.0%	NA	
1992	7,971,710	-43.4%	NA	
1993	5,414,839	-32.1%	NA	
1994	15,441,119	185.2%	NA	
1995	14,641,629	-5.2%	NA	
1996	13,587,564	-7.2%	13,280,156	97.7%
/1997	14,764,464	8.7%	14,120,654	95.6%
1998	15,601,287	5.7%	14,299,729	91.7%
1999	/ /16,097,619	3.2%	15,125,818	94.0%
2000	16,362,252	1.6%	15,778,826	96.4%
Total	\$136,966,332		NA	
Total Last 5	\$76,413,186		\$72,605,183	·
Total Last 3	\$48,061,158		\$45,204,373	
Avg Last 5	\$15,282,637		\$14,521,037	The state of the s
Avg Last 3	\$16,020,386		\$15,068,124	$I \sim I$

NOTES:

- (A) Fiscal Year from July 1 through June 30
- (B) The source of the receipts is financial statements provided by DHEC; receipts include impact fee, interest, penalties etc
- (C) = (B) / Prior (B) 1
- (D) The source of impact fee is the State of South Carolina, Department of Revenue
- (E) = (D) / (B)

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APPENDIX D

PROJECTION OF SITE REHABILITATION (SUPERB ACCOUNT) LOSSES

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DESCRIPTION OF APPENDIX D

PROJECTION OF SITE REHABILITATION (SUPERB ACCOUNT) LOSSÉS

This appendix presents our projection of site rehabilitation or "Superb Account" losses. Unless otherwise noted, releases from all tanks are used in our analysis.

This appendix is divided into sections as follows:

SUMMARY

This exhibit summarizes our projection of future clean up losses on a report year basis based on number of confirmed releases and average severity projected in Sections I and II, respectively. The projected future losses in Column (D) are used in our proforma in Appendices A and B.

SECTION I

This section calculates the projected number of confirmed releases used in the summary exhibit mentioned above.

Exhibit 1

Exhibit 1, Sheet 1 calculates the projected number of confirmed releases based on a selected annual confirmed releases frequency and a projected number of existing tanks.

Note that our definition of confirmed releases and frequency in this study has changed from last year. In our last study, counts for releases without payment were not available, and we therefore calculated frequency based on all releases, with and without payment. For this study, we were provided with a release database which allows us to determine the number of releases with payment. We therefore calculated frequency based only on releases with payment. As a result of this change in release count, our calculated frequency is not directly

comparable to that of last year. It should be noted that this change in definition of release count also affects the calculation of severity.

Exhibit 1, Sheet 2 shows the historical frequency by report year using releases from all tanks. As shown in column (D), historical confirmed releases frequency ranges from 0.57% to 2.97%, with an average of about 1.30%.

Based on our discussion with DHEC, it is believed that many of the historical releases relate to tanks that do not meet the 1998 upgrade standard. These substandard tanks are subsequently either upgraded to meet the standard or are no longer in use. As a result, DHEC believes historical frequencies may not be a good indication of future frequencies. To facilitate our analysis on future frequencies, DHEC provided us with data on releases from tanks that meet the 1998 upgraded standard. This information is summarized in Exhibit 1, Sheet 3 which shows the historical frequency by report year using releases from permitted or upgraded tanks only. As shown in column (D), historical confirmed releases frequency ranges from 0.24% to 1.20%, with an average of about 0.39%. Given this additional information, we selected a frequency of 0.40%.

DHEC believes that this improvement in frequency will continue in future years since these upgraded tanks will be closely monitored and inspected. Therefore, any needed repairs or shutdowns will occur on a regular basis. It should be noted that if the tanks were not closely monitored and inspected as assumed, frequencies could deteriorate.

Exhibit 2

Exhibit 2, Sheet 1 calculates our projection of existing tanks which is the basis for frequency and projected confirmed releases calculation. Exhibit 2, Sheet 2 shows the historical number of tanks by EPA fiscal quarter.

SECTION II

This section calculates the projected average severity used in the summary exhibit mentioned above.

Exhibit 1

Exhibit 1, Sheet 1 calculates the projected average severity by report year based on the selected average severity for year 2000 and a selected annual average severity trend. Inflation is accounted for in the selected annual average severity trend.

Like frequencies, the severities in our study this year are based on confirmed releases with payment.

Exhibit 1, Sheet 2 shows the historical average severity based on releases from all tanks by report year. As shown in column (H), there is a wide range of historical average severities from \$54,000 to \$217,000 approximately.

As discussed in the description of Section 1, Exhibit 1 above, we were provided with data on releases from tanks that meet the 1998 upgraded standard. In Exhibit 1, Sheet 3, we calculated average severities based on this information on releases from permitted or upgraded tanks only. Again, as shown in column (H), there is a wide range of historical average severities from \$39,000 to \$342,000 approximately.

As shown in Exhibit 1, Sheet 3, severities for the more recent years appear to be higher than those for earlier years. These recent years are still relatively immature, and are subject to very large development factors. It should be noted that the same set of development factors developed from releases based on all tanks was applied to losses from upgraded tanks.

Taking into account such considerations as amnesty periods and the pay-for-performance program, we selected an average severity of \$150,000. Unlike our last study, this selected severity is on a gross of deductible basis. Based on this gross of deductible severity, we estimated severities for different deductible assumptions for various scenarios in Appendix A, as well as severities net of \$25,000 deductible for our proforma analysis for the Funds in Appendix B.

Exhibit 2

Exhibit 2, Sheet 1 shows our selection of ultimate losses for historical years 1988 through 2000 based on various methods. Also displayed is the selected total reserves for those years and shown as current liabilities in the proforma statements in Appendix B.

Exhibit 2, Sheet 2 shows diagnostics such as pure premium and untrended average severity based on the selected ultimate losses in Sheet 1 of this exhibit. These diagnostics enable us to test the reasonableness of our selection.

Exhibit 3

Exhibit 3 shows the loss development method.

Sheet 1 shows loss development method using paid losses net of deductible, Sheet 2 using paid losses gross of deductible, and Sheet 3 using deductible losses.

For each set of sheets, Sheet a shows the losses in a triangle format by report year and evaluation point, Sheet b shows the corresponding loss development factors and the selected pattern, and Sheet c shows the projection of ultimate losses based on the selected pattern in Sheet b.

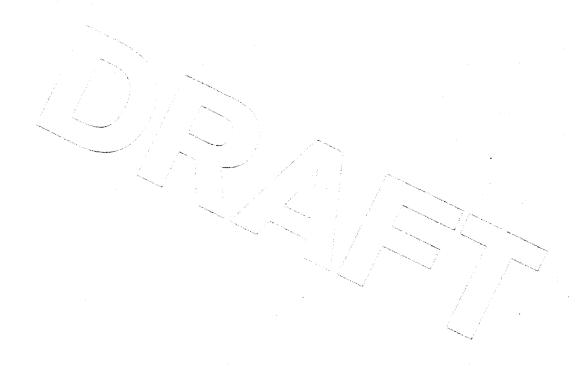
Losses for report years 88, 89, and 91 through 93 were shaded to denote amnesty periods. Larger volume of losses is observed for these years possibly because of the absence of deductibles.

Exhibit 4

This exhibit shows our Bornhuetter-Ferguson method. An a priori ultimate loss of \$15 million was judgmentally selected for all years based on the experience of the earlier and more mature years as well as input from DHEC. We do not trend this a priori ultimate loss for the more recent years to account for the possibly more favorable experience for those years.

The result of this method is highly dependent on the a priori loss assumption. In selecting this amount, we consider ultimate losses and revenues for prior report years. Diagnostics from the resulting methodology, other methodologies as well as discussion with DHEC lead us to conclude that \$15 million is a reasonable a priori ultimate loss.

The Bornhuetter-Ferguson method is particularly valuable (as compared to the paid loss development method) for addressing the immaturity of the latest years. Therefore, as shown in column (F) of Section II, Exhibit 2, Sheet 1, we base our selection of ultimate losses on this method for years 1994 through 2000.



Description of Appendix D - Page 5

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PROJECTION OF FUTURE SUPERB ACCOUNT LOSSES GROSS OF DEDUCTIBLE

(A)	(B)	(C)	(D)
	Projected Total		Estimated Report
	Number of	Projected	Year
Report	Confirmed	Average	Ultimate
Year	Releases	Severity	Losses
2000			
2001	51	\$156,000	\$7,971,591
2002	52	162,240	8,511,221
2003	53	168,730	9,010,419
2004	54	175,479	9,512,021
2005	55	182,498	10,041,297
2006	56	189,798	10,639,653
2007	57	197,390	11,287,420
2008	58	205,285	11,975,012
2009	60	213,497	12,704,408
2010	61	222,037	13,477,890
2011	62 🕖	230,918	14,298,871
2012	63	240,155	15,169,724
2013	64	249,761	16,093,174
2014	.66	259,751	17,073,265
2015	67	270,142	18,112,838
2016	68	280,947	19,216,137
2017	70	292,185	20,386,370
2018	71	303,872	21,628,294
2019	73	316,027	22,945,528
2020	74	328,668	24,343,407
2021	76	341,815	25,826,014
2022	77	355,488	27,399,329
2023	79	369,707	29,067,955
2024	80	384,496	30,838,598
2025	82	399,875	32,716,448
2026	83	415,870	34,709,022
Total 2001-2026	1,713		\$474,955,904

NOTES:

- (B) See Appendix D, Section I, Exhibit 1, Sheet 1, Column (E)
- (C) See Appendix D, Section II, Exhibit 1, Sheet 1, Column (C)
- $(D)=(B)\times(C)$

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PROJECTION OF CONFIRMED RELEASE FREQUENCIES

(A)	(B)	(C)	(D)	(E)
Report Year	Selected Annual Frequency Trend	Selected Annual Confirmed Releases	Projected Number of Existing Petroleum UST	Projec Tota Numbe Confirr Releas
	Trenu	Frequency	Systems	Releas
2000		0.4%		
2001	1.0%	0.4%	12,649	
2002	1.0%	0.4%	12,857	
2003	1.0%	0.4%	12,958	
2004	1.0%	0.4%	13,023	
2005	1.0%	0.4%	13,088	
2006	1.0%	0.4%	13,202	
2007	1.0%	0.4%	13,334	
2008	1.0%	0.4%	13,468	
2009	1.0%	0.4%	13,602	
2010	1.0%	/	13,738	
2011	1.0%	0.4%	13,876	
2012	1.0%	0.5%	14,014	
2013	1.0%	∕ 0.5%	14,154	
2014	1.0%	0.5%	14,296	· ~~
2015	1.0%	0.5%	14,438	and the same of th
2016	1.0%	0.5%	14,583	
2017	1.0%	0.5%	14,729	
2018	1.0%	0.5%	J 14,876	1
2019	1.0%	0.5%	15,025	٠
2020	1.0%	0.5%	15,175	
2021	1.0%	0.5%	15,327	nd.
2022	1.0%	0.5%	15,481	Te.
2023	1.0%	0.5%	15,635	
2024	1.0%	0.5%	15,792	
2025	1.0%	0.5%	15,950	
2026	1.0%	0.5%	16,109	

NOTES:

- (B) Based upon judgment
- $(C) = Prior(C) \times [1 + (B)]$

For 2000, see Sheet 3 of this exhibit for selected frequency

(D) - Based on Appendix D, Section I, Exhibit 2, Sheet 1, Column (E) with interpolation applied to reflect number of existing tanks at mid point of report year

 $(E) = (C) \times (D)$

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HISTORY OF CONFIRMED RELEASE FREQUENCIES BASED ON HISTORICAL CONFIRMED RELEASES FROM ALL TANKS

(A)	(B)	(C)	(D)
	Average Number of Existing		
	Petroleum		Confirmed
Report	UST	Confirmed	Releases
Year	Systems	Releases	Frequency
1988	NA	89	N/
1989	NA	650	N/
1990	NA NA	236	N
1991	NA	1,283	N.
1992	26,190	278	1.06%
1993	24,189	719	2.979
1994	21,584	120	0.56%
1995	19,733	119	0.60%
1996	18,985	154	0.819
1997	16,544	206	1.25%
1998	— 14,391	314	2.18%
1999	12,851	219	1.70%
2000	12,506	71	0.57%
		· And the second	1
1002 2000 Average			
1992-2000 Average	•		1.30%
1996-2000 Average			/ / 1.30%

NOTES:

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⁽B) - Based on average number of all existing tanks from Appendix D, Section I, Exhibit 2, Sheet 2, Column (B) adjusted to reflect averages on a report year basis

⁽C) - Based on release database provided by DHEC; only releases with payments are included

⁽D) = (C) / (B)

HISTORY OF CONFIRMED RELEASE FREQUENCIES BASED ON HISTORICAL CONFIRMED RELEASES FROM PERMITTED/UPGRADED TANKS

(A)	(B)	(C)	(D)
	Average	,	
	Number of		
	Existing		
	Petroleum		Confirmed
Report	UST	Confirmed	Releases
Year	Systems	Releases	Frequency
1988	NA	NA	NA
1989	NA	NA	N/
1990	6,764	14	0.21%
1991	7,341	88	1.20%
1992	7,859	19	0.24%
1993	8,359	72	0.86%
1994	8,763	14	0.16%
1995	9,269	17	0.18%
1996	9,852	20	0.20%
1997	10,643	27	0.25%
1998	11,818	 31	0.26%
1999	12,344	52	0.42%
2000	12,454	37	0.30%
		The second second	The state of the s
4000 0000 1			\sim \sim \sim
1990-2000 Average		and the same of	0.39%
1996-2000 Average			0.29%
		<i>y</i>	
elected Frequency			0.40%

NOTES:

- (B) Based on number of permitted and upgraded tanks provided by DHEC
- (C) Based on release database provided by DHEC; only releases from permitted or upgraded tanks with payments are included
- (D) = (C) / (B)

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PROJECTION OF TANK POPULATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)
EPA	Selected	Selected	Selected		5	
Fiscal	% change in number of	% of	% change in	N1	Projected	0
Year	Tanks	Existing Tanks	Total	Number of F	Petroleum UST	Systems
Ending	Existing	Closed	number of Tanks	Existing	Closed	Total
2000	4			12,494	29,963	42,457
2001	1.6%	7.0%	2.5%	12,700	30,838	43,538
2002	1.6%	7.0%	2.5%	12,909	31,727	44,636
2003	0.5%	4.5%	1.4%	12,974	32,308	45,282
2004	0.5%	4.5%	1.4%	13,039	32,892	45,931
2005	0.5%	4.5%	1.4%	13,104	33,479	46,583
2006	1.0%	4.5%	1.5%	13,235	34,069	47,304
2007	1.0%	4.5%	1.5%	13,367	34,665	48,032
2008	1.0%	4.5%	1.5%	13,501	35,267	48,768
2009	1.0%	4.5%	1.5%	13,636	35,875	49,511
2010	1.0%	4.5%	1.5%	13,772	36,489	50,261
2011	1.0%	4.5%	1.5%	13,910	37,109	51,019
2012	1.0%	4.5%	1.5%	14,049	37,735	51,784
2013	1.0%	4.5%	1.5%	14,189	38,367	52,556
2014	1.0%	4.5%	1.5%	14,331	39,006	53,337
2015	1.0%	4.5%	1.5%	14,474	39,651	54,125
2016	1.0%	4.5%		14,619	40,302	54,921
2017	1.0%	4.5%	1.5%	14,765	40,960	55,725
2018	1.0%	4.5%	1.5%	14,913	41,624	56,537
2019	1.0%	4.5%	1.5%	15,062	42,295	57,357
2020	1.0%	4.5%	1.4%	15,213	42,973	58,186
2021	1.0%	4.5%	1.4%	15,365	43,658	59,023
2022	1.0%	4.5%	1.4%	15,519	44,349	59,868
2023	1.0%	4.5%	1.4%	15,674	45,047	60,721
2024	1.0%	4.5%	1.4%	15,831	45,752	61,583
2025	1.0%	4.5%	1.4%	15,989	46,464	62,453
2026	1.0%	4.5%	1.4%	16,149	47,184	63,333

NOTES:

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⁽A) - Based on tank population at the end of the 4th quarter of fiscal year, which is September 30

⁽B),(C) - Based upon judgment

⁽D) = (G) / prior (G) - 1

 $⁽E) = [1 + (B)] \times prior(E)$

 $⁽F) = (C) \times prior(E) + prior(F)$

⁽G) = (E) + (F)

HISTORY OF TANK POPULATION

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)
			.		Incren			Quarteri	•		Annual	
			Cumulative		Numb				%			%
			Number of		Petro		% of		Change	% of	_% of	Change
		Petrole	um UST Sy	stems	UST Sy	/stems		-	in#of	New to	Existing	in # of
EPA Fis	scal Quarter	Existing	Closed	Total	New	Closed		l anks Closed	Existing Tanks	Existing	Tanks Closed	Existing Tanks
1992	1st QTR											
	2nd QTR	25,924	4,254	30,178								
	3rd QTR	26,295	5,541	31,836	1,658	1,287	6.4%	5.0%	1.4%			
	4th QTR	26,295	6,556	32,851	1,015	1,015	3.9%	3.9%	0.0%			
1993	1st QTR	26,247	7,151	33,398	547	595	2.1%	2.3%	-0.2%			
	2nd QTR	26,416	7,872	34,288	890	721	3.4%	2.7%	0.6%			
	3rd QTR	25,738	13,475	39,213	4,925	5,603	18.6%		-2.6%			
	4th QTR	21,644	15,629	37,273	(1,940)	2,154	-7.5%		-15.9%	16.8%	34.5%	-17.7%
1994	1st QTR	22,958	16,884	39,842	2,569	1,255	11.9%	5.8%	6.1%			
	2nd QTR	22,137	17,809	39,946	104	925	0.5%	4.0%	-3.6%			
	3rd QTR	21,674	18,455	40,129	183	646	0.8%	2.9%	-2.1%			
	4th QTR	21,262	19,041	40,303	174	586	0.8%	2.7%	-1.9%	14.0%	15.8%	-1.8%
1995	1st QTR	21,262	19,560	40,822	519	-519	2.4%	2.4%	0.0%			
	2nd QTR	20,263	19,701	39,964	/ (858)	141	-4.0%	0.7%	-4.7%			
	3rd QTR	19,821	20,253	40,074	110	552	0.5%	2.7%	-2.2%			
	4th QTR	19,387	20,837	40,224	150	584	0.8%	2.9%	-2.2%	-0.4%	8.4%	-8.8%
1996	1st QTR	19,461	21,142	40,603	379	305	2.0%		0.4%		• • • • • • • • • • • • • • • • • • • •	
	2nd QTR	19,302	21,467	40.769	166	325	0.9%	1.7%	-0.8%			
	3rd QTR	19,036	21,912	40,948	179	445	0.9%	2.3%	-1.4%	· man		
	4th QTR	18,897	22,236	41,133	185	324	1.0%	1.7%	-0.7%	4.7%	7.2%	-2.5%
1997	1st QTR	18,705	22,637	41,342	209	401	1.1%	2.1%	-1.0%	100	7	
	2nd QTR	18,454	23,080	41,534	192	443	1.0%	2.4%	-1.3%	1		
	3rd QTR	16,251	23,387	39,638	(1,896)	307	-10.3%		-11.9%	1		
	4th QTR	15,986	23,785	39,771	133	398	0.8%	2.4%	-1.6%	/ -7.2 %	8.2%	-15.4%
1998	1st QTR	15,484	24,429	39,913	142	644	0.9%	4.0%	-3.1%	,		
	2nd QTR	15,164	25,578	40,742	829	1,149	5.4%	7.4%	-2.1%			
	3rd QTR	14,738	26,224	40,962	220	646	1.5%	4.3%	-2.8%			
	4th QTR	14,298	26,877	41,175	213	653	1.4%	4.4%	-3.0%	8.8%	19.3%	-10.6%
1999	1st QTR	13,363	28,073	41,436	261	1,196	1.8%	8.4%	-6.5%			. 3.270
	2nd QTR	13,136	28,533	41,669	233	460	1.7%	3.4%	-1.7%			
	3rd QTR	12,903	28,871	41,774	105	338	0.8%	2.6%	-1.8%			
	4th QTR	12,810	29,102	41,912	138	231	1.1%	1.8%	-0.7%	5.2%	15.6%	-10.4%
2000	1st QTR	12,553	29,369	41,922	10	267	0.1%	2.1%	-2.0%	- /5		. 5 / 0
	2nd QTR	12,516	29,477	41,993	71	108	0.6%	0.9%	-0.3%			
	3rd QTR	12,507	29,574	42,081	88	97	0.7%	0.8%	-0.1%			
	4th QTR	12,494	29,963	42,457	376	389	3.0%	3.1%	-0.1%	4.3%	6.7%	-2.5%

NOTES:

(A) - EPA fiscal years run from October 1 - September 30

(B),(C),(D) - Source: EPA's STARS report

(E) = (D) - prior (D) (F) = (C) - prior (C)

(G) = (E) / prior(B)

(H) = (F) / prior (B)

(I) = (B) / prior (B) - 1

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PROJECTION OF AVERAGE SEVERITY GROSS OF DEDUCTIBLE

 · · · · · · · · · · · · · · · · · · ·		
(A)	(B)	(C)
	Selected	
	Annual	
	Average	
Report	Severity	Average
 Year	Trend	Severity
2000		\$150,000
2001	4.0%	156,000
2002	4.0%	162,240
2003	4.0%	168,730
2004	4.0%	175,479
2005	4.0%	182,498
2006	4.0%	189,798
2007	4.0%	197,390
2008	4.0%	205,285
2009	4.0%	213,497
2010	4.0%	222,037
2011	4.0%	230,918
2012	4.0%	240,155
2013	4.0%	249,761
2014	4.0%	259,751
2015	4.0%	270,142
2016	4.0%	280,947
2017	4.0%	292,185
2018	4.0%	303,872
2019	4.0%	316,027
2020	4.0%	328,668
2021	4.0%	341,815
2022	4.0%	355,488
2023	4.0%	369,707
2024	4.0%	384,496
2025	4.0%	399,875
2026	4.0%	415,870

NOTES:

(B) - Based on judgment

 $(C) = Prior(C) \times [1 + (B)]$

For 2000, see Sheet 3 of this exhibit for selected average severity

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HISTORY OF AVERAGE SEVERITY BASED ON HISTORICAL CONFIRMED RELEASES FROM ALL TANKS

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Selected			Trended	Trended	Trended	Trended
	Ultimate	Selected		Ultimate	Ultimate	Average	Average
	Losses	Ultimate		Losses	Losses	Severity	Severity
	Net of	Deductible	Trend	Gross of	Net of	Gross of	Net of
Report	Deductible	Losses	Factor	Deductible	Deductible	Deductible	Deductible
Year	(\$000's)	(\$000's)	to 2000	(\$000's)	(\$000's)	(\$)	(\$)
1988	\$12,076	\$0	1.601	\$19,334	\$19,334	\$217,238	\$217,238
1989	47,461	0	1.539	73,064	73,064	112,406	112,406
1990	11,830	667	1.480	18,499	17,511	78,384	74,200
1991	64,392	183	1.423	91,911	91,650	71,637	71,434
1992	11,835	1.	1.369	16,199	16,198	58,271	58,265
1993	29,476	588	1.316	39,563	38,789	55,025	53,948
1994	9,092	1,928	1.265	13,944	11,504	116,200	95,865
1995	10,710	2,035	1.217	15,507	13,030	130,307	109,496
1996	11,462	2,339	1.170	16,145	13,409	104,836	87,069
1997	13,118	3,885	1.125	19,126	14,756	92,843	71,631
1998	16,151	6,169	1.082	24,141	17,468	76,882	55,632
1999	15,105	5,158	1.040	21,074	15,710	96,230	71,733
2000	15,162	5,719	1.000	20,881	15,162	294,104	213,554
			The second second	· · · · · · · · · · · · · · · · · · ·	The state of the s	The state of the s	
					The state of the s	A many management of the second	
988-2000	\$267,870	\$28,673		\$389,387	\$357,585	\$87,346	\$80,212
1996-2000	\$70,998	\$23,270		\$101,367	\$76,505	\$105,152	\$79,362

NOTES:

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⁽B) - See Appendix D, Section II, Exhibit 2, Sheet 1, Column (F)

⁽C) - See Appendix D, Section II, Exhibit 2, Sheet 3, Column (F)

⁽D) - Severity trend of 4% based on judgment

 $⁽E) = [(B) + (C)] \times (D)$

 $⁽F) = (E) - (C) \times (D)$

⁽G) = (E) / Appendix D, Section II, Exhibit 2, Sheet 2, Column (F) x 1,000

⁽H) = (F) / Appendix D, Section II, Exhibit 2, Sheet 2, Column (F) x 1,000

HISTORY OF AVERAGE SEVERITY BASED ON HISTORICAL CONFIRMED RELEASES FROM PERMITTED/UPGRADED TANKS

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Developed		Trended		Trended	
	Paid	& Capped		Ultimate		Average	
	Losses	Losses		Losses		Severity	
	Gross of	Gross of	Trend	Gross of		Gross of	
Report	Deductible	Deductible	Factor	Deductible	Confirmed	Deductible	
Year	(\$000's)	(\$000's)	to 2000	(\$000's)	Releases	(\$)	
1988	NA	NA	1.601	NA	NA	NA	
1989	NA	NA	1.539	NA	NA	NA	
1990	253	365	1.480	541	14	38,624	
1991	3,113	4,838	1.423	6,887	88	78,257	
1992	327	559	1.369	766	19	40,291	
1993	/ 1,401	2,698	1.316	3,551	72	49,315	
1994	369	828	1.265	1,048	14	74,836	
1995	402	1,093	1.217	1,330	17	78,250	
1996	577	2,015	1.170	2,357	20	117,861	
1997	555-	2,845	1.125	3,200	27	118,508	
1998	1,872	9,809	1.082	10,610	31	342,245	
1999	828	13,918	1.040	14,475	52	278,367	
2000	225	11,384	1.000	11,384	37	307,689	
					The state of the s		
990-2000	\$9,920	\$50,354		\$56,148	391	\$143,600	
996-2000	\$4,056	\$39,971	•	\$42,026	167	\$251,653	

Selected Average Severity Gross of Deductible

\$150,000

NOTES:

- (B) Based on release database provided by DHEC; only releases from permitted or upgraded tanks are included
- (C) Based on releases from permitted and upgraded tanks; losses are developed and capped at \$1 million.
- (D) Severity trend of 4% based on judgment
- $(E) = (C) \times (D)$
- (F) See Appendix D, Section I, Exhibit 1, Sheet 3, Column (C)
- $(G) = (E) / (F) \times 1,000$

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RANGE: SEVERITY SEL 2

SELECTION OF ULTIMATE LOSSES (\$000's)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Ultima	ate Losses bas	ed on			
Report Year	Evaluation Point (Months)	Developed Paid Losses Net of Deductible	Developed Paid Losses Gross of Deductible minus Ultimate Deductible	Bornhuetter- Ferguson Method	Selected Ultimate Losses	Paid Losses Net of Deductible as of 12/31/2000	Selected Reserves as of 12/31/2000
1988	163	\$11,811	\$11,811	\$12,606	\$12,076	\$8,737	\$3,339
1989	151	47,461	47,461	38,853	47,461	33,463	13,998
1990	139	11,356	11,654	12,481	11,830	7,388	4,442
1991	127	64,341	64,443	46,742	64,392	38,610	25,78
1992	115	11,330	11,321	12,856	11,835	6,145	5,69 ⁻
1993	103_	29,218	29,734	22,423	29,476	12,980	16,49
1994	91	1,926	3,064	9,092	9,092	691	8,400
1995	79	3,421	5,303	10,710	10,710	1,086	9,623
1996	67	2,867	5,313	11,462	11,462	698	10,764
1997	5 5	5,410	15,056	13,118	13,118	731	12,387
1998	43	20,537	37,718	16,151	16,151	1,863	14,287
1999	31	16,399	43,032	15,105	15,105	161	14,944
2000	19	12,342	15,128	15,162	15,162	207	14,956
Total		\$238,420	\$301,038	\$236,761	\$267,870	\$112,760	\$155,110

NOTES:

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⁽C) - See Appendix D, Section II, Exhibit 3, Sheet 1c, Column (G)

⁽D) = Appendix D, Section II, Exhibit 3, Sheet 2c, Column (G) - Appendix D, Section II, Exhibit 2, Sheet 3, Column (F)

⁽E) - See Appendix D, Section II, Exhibit 4, Column (H)

⁽F) - Based upon judgment

⁽G) - See diagonal for the calendar year 2000 on Appendix D, Section II, Exhibit 3, Sheet 1a

⁽H) = (F) - (G)

DIAGNOSTICS OF ULTIMATE LOSSES

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Selected	Exposures (Average Number of				Confirmed
	Evaluation	Ultimate	Existing Petroleum			Untrended	Releases
Report	Point	Losses	UST	Dura	Confirmed	Average	Frequency
Year	(Months)	(\$000's)	Systems)	Pure Premium	Releases	Severity (\$)	(Per 1,000 exposures)
1988	163	\$12,076	NA	NA	89	\$135,686	NA NA
1989	151	47,461	NA	NA	650	73,017	N/
1990	139	11,830	NA	NA	236	50,127	N/
1991	127	64,392	NA	NA	1,283	50,189	N/
1992	115	11,835	26,190	451.90	278	42,574	10.61
1993	103	29,476	24,189	1,218.58	719	40,996	29.72
1994	91	9,092	21,584	421.23	120	75,764	5.56
1995	- 79	10,710	19,733	542.73	119	89,998	6.03
1996	67	11,462	18,985	603.73	154	74,427	8.11
1997	55	13,118	16,544	792.93	206	63,680	12.45
1998	43	16,151	14,391	1,122.29	314	51,435	21.82
1999	31	15,105	12,851	1,175.47	219	68,974	17.04
2000	19	15,162	12,506	1,212.44	71	213,554	5.68
			The same of the sa			Ž.	
1988-2000		\$267,870	NA	NA	4,458	\$60,088) NA
1996-2000		\$70,998	75,276	\$943.17	964	\$73,649	12.81

NOTES:

⁽C) - See Appendix D, Section II, Exhibit 2, Sheet 1, Column (F)

⁽D) - Based on average number of existing tanks from Appendix D, Section I, Exhibit 2, Sheet 2, Column (B) adjusted to reflect averages on a report year basis

 $⁽E) = (C) / (D) \times 1,000$

⁽F) - See Appendix D, Section I, Exhibit 1, Sheet 2, Column (C)

 $⁽G) = (C) / (F) \times 1,000$

 $⁽H) = (F) / (D) \times 1,000$

SELECTION OF ULTIMATE DEDUCTIBLE LOSSES (\$000's)

(A)	(B)	(C)	(D)	(E)	(F)
		Ultim	nate Losses base	ed on	
Report Year	Evaluation Point (Months)	Deductible Losses Development	Individual Release Development	Difference Between Gross & Net Development	Selected Ultimate Deductible Losses
1988	163	\$0	\$0	\$0	\$0
1989	151	0	0	0	0
1990	139	667	5,856	965	667
1991	127	183	1,489	285	183
1992	115	1	0	(8)	1
1993	103	485	588	1,104	588
1994	91	1,417	1,928	3,067	1,928
1995	79_	1,720	2,035	3,918	2,035
1996	67	2,029	2,339	4,785	2,339
1997	55	5,738	3,885	13,530	3,885
1998	43	10,486	6,169	23,350	6,169
1999	31	13,625	5,158	31,791	5,158
2000	19	5,719	1,744	8,504	5,719
		•			
1988-2000		\$42,070	\$31,192	\$91,291	\$28,673
1996-2000		\$37,597	\$19,295	\$81,961	\$23,270

NOTES:

- (C) See Appendix D, Section II, Exhibit 3, Sheet 3c Column (E)
- (D) Deductible losses based on release database provided by DHEC and developed and capped based on various deductible at different periods
- (E) = Appendix D, Section II, Exhibit 3, Sheet 2c, Column (G) Appendix D, Section II, Exhibit 3, Sheet 1c, Column (G)
- (F) Based upon judgment

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RANGE: DED SEL

Paid Losses Net of Deductible (\$000's) Paid Loss Development Method

Report Year	12 E	aluation 24	Point (Mo 36	Evaluation Point (Months from In 24 36 48	nception) 60	72	84	96	108	120	132	144	156	168
	0	211	293	562	1.472	3.042	3.958\	6,879	/ 6.530		7.682	8 349	R 737	8 865
1989	57	941	2,396	7,170	15,991		21,568	22,456	24.372	27.773	31,634	33.463	34 776))
	0	246	1,666	3,042	3,730	8	4,329	4,959	5,741	6.814	7.388	7.851		
	2	2,822	12,201	14,894	17,256		22,566		35,311	38,610	41.392			
	153	1,363	2,121	2,621	2,770	1.6	4.587	1.	7.6.145	6.617				
	136	483	1,564	1,886	3,473	6,5117	TO,582	/12,980 /	15,255					
	0	0	0	61	380	537	691	870						
	0	123	152	401	696	1.086	1.267							
		86	241	435	869	836		n s drawn						
	-	32	269	731	1.062			٠,						
	234	926	1,863	2.687		,,-,-								
	0	161	794			1								
2000	207	357			in the second									
	7				*******		i .							

The source of the above is loss run provided by DHEC.

Losses are net of deductibles.

Shaded area denotes amnesty period. The latest diagonal is as of 8/3/01, and therefore the last two diagonals represent only 7 months of development.

Paid Losses Net of Deductible (\$000's) Paid Loss Development Method

	24-36 36-48	24-36 36-48 48-60	60-72	72-84	84-96	96-108	108-120	108-120 120-132 132-144 144-156	132-144	144-156	156-168	168-Ult
O	3.00	•	2.067	1.301	1,	1.040	1/078/	1 092	1.087	1.046	1.015	
	2.548 2.992		1.179	1.144		A.085	1.140	1.139	1.058	1.039	2	
			1.095	1.060	۳	1.158	1.187	1.084	1.063	} :		
			1.079	1.212	1,280	1.228	1.093	1.072	•			
	1.557 1.236 3.236 1.206	1,057	1.350	1.225	1.194	1,723	7.07K					
			1.414	1 287	1.221	6/1:1/	No. of the last of					
-			1.121	1.166	}							
ſÓ		1.604	1.198	<u> </u>		· · · · · · · · · · · · · · · · · · ·						
Õ	8.506 2.717	1.452		.								
4				· mary								
3	8											
			المحادث			**						
						٠.						
တ္တ		2.261	1.397	1.265	1.246	1.126	1.124	1.105	1 072	1 046		
Ñ	3.029 2.043	1.871	1.339	1.234	1.212	1.122	1.116	1.092	- - 1	2		
0		3.404		1.379	1.234	1.168	1.140	1.105				
S		1.504	1.226	1.233	1.199	1.148	1.115	1.122	1.063	1.046		
2		1.871	a house may a fe	1.234	1.212	1.122	1.116	1.092	1.063	1.046	1.020	1 324
:::		7.685	1	3.067	2.486	2.052	1.828	1.638	1.500	1.410	1.348	1.321
٥̈		13.0%	24.3%	32.6%	40.2%	48.7%	54.7%	61.1%	%2.99	70.9%	74.2%	75.7%

It should not be distributed to any third party, or published in whole or in part in any form, without prior written consent.

Shaded area denotes amnesty period. CONFIDENTIAL DRAFT - FOR DISCUSSION PURPOSES ONLY. This draft is intended for discussion purposes only.

The latest diagonal is as of 8/3/01, and therefore the last two diagonals represent only 7 months of development. We therefore excluded the last diagonal in our calculation of the averages of loss development factors.

					7	,								
Months	7	19	31	43	55	67	79	91	103	115	127	139	151	163
% to Uit	0.1%	1.3%	4.6%	10 2%	19.6%	%C 5C	27 40/	AE 20/	E2 20/	EO 40/	/00	200	2 6	2 3
A 4. 1114	7000				200	27.70	?	13.6	07.70	0.470	04.5%	03.1%	72.8%	75.1%
Age to UIT	808.081	47.759	51.77	9.761	5.095	3.429	2.699	2.213	1.915	1.712	1.554	1 446	1 373	1 222
) :	100

Paid Losses Net of Deductible (\$000's) Paid Loss Development Method

3	Ć					
Ŷ,	(g)	<u>(</u>)	<u>(a)</u>	(E)	(F)	ල
				Unlimited	Projected	Limited
	Eval	Paid	e e e e e e e e e e e e e e e e e e e	Ultimate	Excess	Ultimate
Keport	Point	Losses	Dev	Losses	Losses	Losses
Year	(Months)	(\$,000\$)	Factor	(\$,000\$)	(\$,000\$)	(\$,000\$)
1988	163	\$8,865	1.332	\$11.811	U\$	£11 811
1989	151	34,776	1.373	47.756	295	47.461
1990	139	7,851	1.446	11,356	0	11.356
1991	127	41,392	1.554	64,341	C	64 341
1992	115	6,617	1.712	11,330	0	11 330
1993	103	15,255	1.915	29,218	0	29.218
1994	91	870	2.213	1,926	0	1 926
1995	79	1,267	2.699	3,421	0	3.421
1996	29	836	3.429	2,867	0	2.867
1997	22	1,062	2.095	5,410	0	5.410
1998	43	2,687	9.761	26,231	5,694	20.537
1999	. 3 .	794	21.779	17,295	896	16,399
2000	19	357	77.159	27,524	15,182	12,342
		manufacture and and and				
Total		\$122,630		\$260,487	\$22,067	\$238,420

307

NOTES:

(B) - As of 8/3/01

(C) - See Sheet 1a of this exhibit (D) - See Sheet 1b of this exhibit (E) = (C) \times (D)

(F) = Losses excess of \$1,000,000 determined based on developing individual releases in release database provided by DHEC

(G) = (E) - (F)

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Paid Loss Development Method Paid Losses Gross of Deductible (\$000's)

DHEC

Report	5	Evaluation	Evaluation Point (Months from	onths from I	nception)	7.0	10	90	000	6				
	1	5	3	2	3	71	40	ဝွ	108	120	132	144	156	168
1988	0	211	293	, 562	- 3000	3,042	3,958	6,279	6,530	7,036	7,682	8.349	8.737	8 865
1989	57	941	2,396	7,170		18,348 21,568	21,568	١.				33,463	34.776)
1990	0	271	1,766	3,157		4,746	4,992	5,622	ŧ	Š	ĝ	8,518		
1991	7	2,822	12,251	14,997	17,410	18,770	22,731	29,049		38,793				
1992	153	1,363	2,121	2,621	2,770	3,741	4.582	5,471	6,146	è	MAL 4 (***********************************			
1993	136	483	1,626	1,965	3,633	6,751	.10,892	13,409 /	15,739					
1994	_	113	297	558	1,077	1,502	1,930	2,224					ı	
1995	0	304	260	1,077	1,852	2,388	2.722						•	
1996	18	236	532	1,222	1,934	2.193	م محرسا	ene.						
1997	34	605	1,806	3,149	3,696			4	•					
1998	361	2,344	4,618	5,828	i.	and the same of								
1999	193	1,769	3,012			4	ga alamaning							
2000	329	689			***************************************		arenda Par							
2001	4						*							
The state of the s														

The source of the above is loss run provided by DHEC.

Losses are gross of deductibles.

Shaded area denotes amnesty period.

The latest diagonal is as of 8/3/01, and therefore the last two diagonals represent only 7 months of development.

Paid Loss Development Method

APPENDIX D SECTION II EXHIBIT 3 SHEET 2b

Paid Losses Gross of Deductible (\$000's)

Report Year	12-24	Evaluatio 24-36	n Point (N 36-48	Evaluation Point (Months from 24-36 36-48 48-60	Inception) 60-72	72-84	84-96	96-108	108-120	108-120 120-132 132-144 144-156	132-144	144-156	156-168	168-UI
1988 1989 1990 1992 1994 1995 1996 1998 1999 2000	16.577 380.803 8.882 3.559 85.413 800.160 12.784 17.889 6.489 9.155 2.095	1.389 2.548 6.508 4.342 1.557 2.637 1.842 2.256 2.256 1.970 1.702	2.992 1.788 1.224 1.236 1.208 1.922 2.297 1.744 1.262	2.619 2.230 1.231 1.161 1.057 1.849 1.720 1.583 1.173	2.067 1.179 1.221 1.078 1.350 1.395 1.290 1.134	1.301 1.144 1.052 1.211 1.225 1.286 1.139	1.586 1.044 1.126 1.134 1.152	1,140 1,140 1,123 1,123	1,140 1,140 1,094 1,077	1,092 1,139 1,077 1,072	1.058 1.058 1.057	1.039 7.039	1.015	
Avg excl H/L Avg last 3	134.171 67.249 11.178	2.855 2.611 2.404	1.821 1.752 1.988	1.709 1.672 1.744	1.430 1.382 1.514	1.262 1.233 1.375	1.243 1.207 1.234	1.122 1.116 1.162	1.119 1.117 1.133	1.103 1.092 1.103	1.072	1.046		
Vol Wtd Selected Age to Ult % to Ult	11.916 11.916 388.783 0.3%	2.917 2.611 32.627 3.1%	1.543 1.752 12.494 8.0%	1.501 1.672 7.134 14.0%	1.243 1.382 4.267 23.4%	1.231 1.233 3.088 32.4%	1.197 1.197 2.503 39.9%	1.146 1.146 2.091 47.8%	1.114 1.14 1.824 54.8%	1.120 1.092 1.638 61.1%	1.063 1.063 1.500 66.7%	1.046 1.046 1.410 70.9%	1.020 1.348 74.2%	1.321 1.321 75.7%

Shaded area denotes amnesty period.

The latest diagonal is as of 8/3/01, and therefore the last two diagonals represent only 7 months of development. We therefore excluded the last diagonal in our calculation of the averages of loss development factors.

	163	202	%1.6/	1.332
	151	12.00	0,0.7	1.373
	130	60.4%	02.1.0	1.446
	127	70° F3	0.5.5	1.554
	115	58 5%	0.00	1.711
	103	51 9%	5 .	1.927
	91	44 5%		2.245
	79	36.8%		2.7.7
_	29	28.7%	007	3.430
•	55	19.5%	107	9.123
	43	11.5%	202 0	0.000
	31	2.9%	16 810	0.00
	19	1.9%	52 76G	02:10
	7	0.1%	909 091	-00:00
	Months	% to UIt	Age to Uff	

Paid Losses Gross of Deductible (\$000's) Paid Loss Development Method

SECTION II EXHIBIT 3 SHEET 2c

APPENDIX D

(9)	Limited	Ultimate	Losses	(s,000\$)	\$11 811	47 461	12,321	64 626	11 322	30,322	4 992	7.339	7.652	18.941	43,887	48,190	20,847	\$329,711
(F)	Projected	Excess	Losses	(\$,000 \$)	08	295) C	· C	· C	0	57	0	0	6,739	2,464	15,499	\$25,054
(E)	Unlimited	Ultimate	Losses	(\$,000 \$)	\$11.811	47 756	12.321	64.626	11,322	30,322	4,992	7,396	7,652	18,941	50,626	50,654	36,346	\$354,765
(a)		· *	Dev	Factor	1.332	1.373	1.446	1.554	1.711	1.927	2.245	2.718	3.490	5.125	8.686	16.819	52.769	
 ()		Paid	Losses	(\$,000\$)	\$8,865	34.776	8,518	41,575	6,619	15,739	2,224	2,722	2,193	3'696	5,828	3,012	689	\$136,454
(B)		Eval	Point	(Months)	163	151	139	127	115	103	91	79	29	55	43	31	19	
(E)			Report	Year	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	Total

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Losses are gross of deductibles.

NOTES:

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(B) - As of 8/3/01
 (C) - See Sheet 2a of this exhibit
 (D) - See Sheet 2b of this exhibit
 (E) = (C) x (D)

(F) = Losses excess of \$1,000,000 determined based on developing individual releases in release database provided by DHEC

(G) = (E) - (F)

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Paid Loss Development Method Paid Deductible Losses (\$000's)

SECTION II EXHIBIT 3 SHEET 3a

APPENDIX D

	168	0												
	156	0	5											
	144	0.0	299											
	132	0	667	183										
	120	0 0	667	183	-									
	108	0,0	667	164	484									
	96).	663	164	/ 684	1.354		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						
	·					Ļ.,							~	
	84	00/	/ 663	1		1,239	7	•	7				di i	
	72	00	663	155	240,	964	1,302	1,357	, s. e	•	The same			
	nception) 60	00	157	155	160	697	883	1,236	2.634			****		***************************************
		00	115	103	. 79	497	929	787	2,418	3,141				
	Evaluation Point (Months from I 24 36 48	00	100	50	55	296	408	291	1,537	2,755	2,218			
	valuation 24	00	25	0	0	113	181	138	573	1,388	1,608	332		
	12 12	00	0	0	0	-	0	18	33	127	193	122	7	
THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM	Report Year	1988 1989	1990	1991	1993	1994	1995	1996	1997	1998	1999	2000	2001	

The source of the above is loss run provided by DHEC. Shaded area denotes amnesty period.

The latest diagonal is as of 8/3/01, and therefore the last two diagonals represent only 7 months of development.

Paid Loss Development Method Paid Deductible Losses (\$000's)

168-UIt			1.000 1.000 100.0%
156-168			1.000 1.000 100.0%
144-156			1.000 1.000 100.0%
132-144	1.000		1.000 1.000 100.0%
108-120 120-132 132-144 144-156	1.000	1.000	1.000 1.000 1.000
108-120	1.000	1.057	1.023 1.000 1.000 100.0%
96-108	1.006 1.000 1.000 1.127	1.002	1.005 1.005 1.005 99.5%
84-96	1.000 1.000 1.000 1.093	1.097	1.105 1.105 1.111 90.0%
72-84	1.000 1.058 1.285 1.117	1.157	1.175 1.171 1.301 76.9%
າ Inception) 60-72	4.214 1.005 1.505 1.384 1.474 1.098	1.916	1.621 1.454 1.892 52.8%
Evaluation Point (Months from 24-36 36-48 48-60	1.369 1.500 1.500 1.402 1.306 1.571 1.089	1.526 1.461 1.426	1.456 1.461 2.764 36.2%
on Point (N 36-48	1.149 2.060 1.276 1.677 1.659 2.703 1.574 1.140	1.728	1.704 1.704 4.709 21.2%
Evaluatic 24-36	4.000 4.000 2.635 2.248 2.106 2.681 1.985 1.379	2.609 2.418 2.258	2.274 2.274 10.711 9.3%
12-24	85.413 477.318 7.894 17.322 10.941 8.322 2.721	101.202 30.499 12.195	10.812 10.812 115.804 0.9%
Report Year	1988 1990 1991 1994 1995 1995 1998 1998 1998 1999 1999	Avg Avg excl H/L Avg last 3	Vol Wtd Selected Age to Ult % to Ult

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Shaded area denotes amnesty period.

The latest diagonal is as of 8/3/01, and therefore the last two diagonals represent only 7 months of development. We therefore excluded the last diagonal in our calculation of the averages of loss development factors.

	163	100 0%	2000	1.000
	151	100 0%	2/2:00	1.000
	139	10		1.000
	127	100.0%	000	1.000
	115	100.0%	000	J.000
	103		7	1.002
	91	95.6%	970	040
	79	84.5%	1 400	1.103
1	29	%6.99	4 406	7.
/	55	45.9%	2 470	£.113
	43	30.0%	2 2 3 0	9
		16.3%	6 144	5
	9	2.8%	17 223	24.
	7	0.1%	909 091	- 20:00
	Months	% to UIt	Age to Ult	

Paid Loss Development Method Paid Deductible Losses (\$000's)

SECTION II EXHIBIT 3 SHEET 3c

APPENDIX D

				77.00.00
(Y	(B)	(0)	(a)	(E)
Report Year	Eval Point (Months)	Deductible Losses (\$000's)	Dev	Ultimate Deductible (\$000's)
1988 1989	163	0\$	1.00	
1990 1991	139	667	1.000	667
1992 1993	115	484	1.00	
1994	91	1,354	1.04	
1995 1996	6 <i>)</i> 67	1,454	1.18	
1997	55	2,634	2.17	
1998	43	3,141	3.33	
1999	<u>ج</u>	2,218	6.14	
2000	6 /	332	17.22	
Total		\$13,824		\$42,070

NOTES:

(B) - As of 8/3/01
 (C) - See Sheet 3a of this exhibit
 (D) - See Sheet 3b of this exhibit
 (E) = (C) x (D)

BORNHUETTER-FERGUSON METHOD (\$000's)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Evaluation	Selected	Paid		, , ,		
Report	Point	a priori Ultimate	Losses		Estimated	5	Estimated
Year	(Months)		Development	0/ 11	Unpaid	Paid	Ultimate
i cai	(1410111115)	Losses	Factors	% Unpaid	Losses	Losses	Losses
1988	163	\$15,000	1.332	24.9%	\$3,741	\$8,865	\$12,60
1989	151	15,000		27.2%	4,077	34,776	38,8
1990	139	15,000		30.9%	4,630	7,851	12,4
1991	127	15,000		35.7%	5,350	41,392	46,74
1992	115	15,000	1.712	41.6%	6,239	6,617	12,8
1993	103	15,000	1.915	47.8%	7,168	15,255	22,4
1994	91	15,000	2.213	54.8%	8,221	870	9,0
1995	79 67	15,000	2.699	62.9%	9,442	1,267	10,7
1996	67	15,000	3.429	70.8%	10,626	836	11,40
1997	55-	15,000	5.095	80.4%	12,056	1,062	13,1
1998	43	15,000	9.761	89.8%	13,463	2,687	16,15
1999	31	15,000	21.779	95.4%	14,311	794	15,10
2000	19	15,000	77.159	98.7%	14,806	357	15,16
				No.	The state of the s	The second secon	
Total		\$195,000		The same of the sa	\$114,131	\$122,630	\$236,76

NOTES:

⁽C) - Based on judgment

⁽D) - See Appendix D, Section II, Exhibit 3, Sheet 1c, Column (D)

⁽E) = 1 - 1/(D)

 $⁽F) = (C) \times (E)$

⁽G) - See Appendix D, Section II, Exhibit 3, Sheet 1c, Column (C)

⁽H) = (F) + (G)

APPENDIX E

PROJECTION OF THIRD PARTY LIABILITY (SFRF) LOSSES

DESCRIPTION OF APPENDIX E

PROJECTION OF THIRD PARTY LIABILITY (SFRF) LOSSES

This appendix presents our projection of third party liability losses currently covered under SFRF.

Exhibit 1

Exhibit 1 shows our calculation of the projected ultimate third party liability losses by report year. As in the projection of site rehabilitation (Superb Account) losses, these ultimate losses are based on the projected frequency and a projected trended average severity.

Exhibit 2

Exhibit 2 shows the determination of the selected frequency and severity used in Exhibit 1. Note that due to the unavailability of SFRF data as of December 31, 2000 as well as the relative small size of the third party liability program, we have estimated liability as of August 3, 2001 and used that as our estimated liability as of December 31, 2000.

Exhibit 3

Exhibit 3 shows a listing of all the third party liability claims reported as of August 3, 2001.

As of August 3, 2001, 33 third party liability claims have been reported to DHEC. Twenty three of these claims are closed, with 15 closed without payment. DHEC informed us that prior to 1995, claims were handled by the Budget and Control board and were paid with little investigation. Four of the 8 paid claims shown in Exhibit 3 were paid under that circumstance. Since DHEC took over SFRF in 1995, claims were investigated more closely and many claims were dismissed without payment. As of August 3, 2001, only 4 claims had been closed with payment by DHEC. We took the above into consideration when we made our selections of frequency and severity.

PROJECTION OF THIRD PARTY LIABILITY

(A)	(B)	(C)	(D)	(E)	(F)
Report Year	Projected Number of Confirmed Releases	Projected Number of Ultimate Third Party Claims	Projected Severity Trend	Projected Trended Severity	Projected Ultimate Losses
2000					
2000				\$50,000	*
2001	51	0.204	4.0%	52,000	3,720
2002	52	0.210	4.0%	54,080	3,972
2003	53	0.214	4.0%	56,243	4,205
2004	54	0.217	4.0%	58,493	4,439
2005	55	0.220	4.0%	60,833	4,686
2006	56	0.224	4.0%	63,266	4,965
2007	57	0.229	4.0%	65,797	5,267
2008	58	0.233	4.0%	68,428	5,588
2009	60	0.238	4.0%	71,166	5,929
2010	61	0.243	4.0%	74,012	6,290
2011	62	0.248	4.0%	76,973	6,673
2012	63	0.253	4.0%	80,052	7,079
2013	64	0.258	4.0%	83,254	7,510
2014	66	0.263	4.0%	86,584	7,968
2015	67	0.268	4.0%	90,047	8,453
2016	68	0.274	4.0%	93,649	8,968
2017	70	0.279	4.0%	97,395	9,514
2018	71	0.285	4.0%	101,291	10,093
2019	73	0.290	4.0%	105,342	10,708
2020	74	0.296	4.0%	109,556	11,360
2021	76	0.302	4.0%	113,938	12,052
2022	77	0.308	4.0%	118,496	12,786
2023	79	0.314	4.0%	123,236	13,565
2024	80	0.321	4.0%	128,165	14,391
2025	82	0.327	4.0%	133,292	15,268
2026	83	0.334	4.0%	138,623	16,198
Total 2001-2026	1,713	6.852			\$221,646

NOTES:

- (B) See Appendix D, Section I, Exhibit 1, Sheet 1, Column (D)
- (C) = Selected frequency of 4.0000 x (B) / 1,000
- (D) Based upon judgment
- (É) = Based on selected severity of \$50,000 from Exhibit 2 of this appendix and trend based on Column (D)
- (F) = (C) \times (E) \times 0.3500 as selected in Exhibit 2 of this appendix

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RANGE: 3PARTY PROJ

DETERMINATION OF FREQUENCY AND SEVERITY

Number N	ક્ર	(B)	(C)	(Q)	(E)	(F)	(9)	Đ	(6)	(5)	₹	(1)	(W)	ĵ.
Number Number Party Number Third Third Third Seported Seported Party Number Party Number Party Number Party Number Party Seported Seport		1	; 2	÷	Number of Third	Number of Third	:	Number of	b. g. comments					
Third Petroleum Of 1,000 Party Closed Closed Party Close		Number of Reported	Number of Existina	Number	Party Claims	Party Claims	Number of Third	Third Party		Same and the same				
Claims Systems Releases Tanks Releases Confirmed Claims with without Pending Amount Reported Paid Severity Payment Amount Payment Payment Payment Payment Payment Payment Payment Payment Payment Payment<	Release	Third	Petroleum	jo	1,000	,00 .00	Party	Closed	ĺ	rever to		Average	Average	
1 NA	Keport Year	Party Claims	UST Systems	Confirmed Releases	Existing Tanks	Confirmed Releases	Claims Open	with	\mathcal{I}	Pending Amount	Amount Paid	Reported Severity	Paid Severity	Selected Reserves
1 NA NA NA NA 12.3077 2 2 77,000 330,000 135,667 165,000 NA 15.88 NA 15.588 2 0 6 64,000 207,000 235,667 165,000 NA 15.84 NA 15.88 NA 15.588 2 0 0 64,000 207,000 235,667 165,000 NA 15.84 NA 15.88 8 1349	1986	-	¥ X	AN	A N	A N		, 0	0		0	N	/N	
5 NA 88 NA 56,1798 1 2 2 77,000 330,000 135,697 165,000 6 NA 236 NA 12,837 1 2 2 77,000 330,000 135,697 165,000 2 NA 12,83 NA 15,588 2 0 64,000 207,000 23,000 NA 2 26,190 278 0.0464 7,1942 0 2 0 64,000 20,000 23,000 NA 4 19,733 119 0.2460 8,449 4 0 2 0 64,000 25,000 25,000 NA	1987	-	A A	¥	Ϋ́	¥		0	0	· c	o c	Z Z	Ç V	
NA 12.3077 2 0 0 0 0 0 0 0 0 0	1988	5	Y Y	89	¥ X	56.1798		1	2 / / 2	77,000	330.000	135,667	165,000	77 00
2 26,190 278 NA 1.288 NA 1.568	1989	eo u	¥ ź	650	¥ :	12.3077	* ***	5	9 / /0	64,000		32,000	¥ Z	64,00
2 26,190	1991	9 6	Ž	4 202	¥ Ş	25.4237			manage and	200,000	207,000	235,667	103,500	200,000
6 24,189 719 0.2480 8.3479 4 0 2 128,000 25,000 25,000 25,000 25,000 25,000 1 1 18,985 154 0.0000 0.0000 0.0000 0 0 0 0 0 0 0 0 0	1992	7 2	26.190	278	0.0764	1.5588	/ ·	N C		64,000	0	32,000	Y Y	64,00
21,564 120 0.0000 0.0000 0 0 0 0 0 0 0 0 0 0 0 0	1993	ı vo	24.189	719	0.2480	8 3440		· ·	,	700 00	000'06	25,000	25,000	
1 19,733 119 0.0567 84034 0 1 0 0 25,000 25,	1994	0	21,584	120	0.0000	0.0000	**	, c		128,000	> C	32,000	Υ Σ	128,00(
1 18,985 154 0.0527 6.4935 0 1 0 0 25,000 25,000 25,000 16,544 206 0.0000 0.0000 0 0 0 0 0 0 0 0 0 0 0 0	1995	-	19,733	119	0.0507	8.4034		/		o c	25,000	25,000	250 35	
0 16,544 206 0.0000 0.0000 0 0 0 0 0 NA	1996	-	18,985	154	0.0527	6.4935		0	.0	0	25,000	25,000	25,000	
0 14,391 314 0.0000 0.0000 0 0 0 0 0 0 NA	1997	0	16,544	506	0.000	0.0000		0		0		AN	Φ2.24 Φ2.24	
12,506 71 0,0000 0,0000 0 0 0 0 0 0 NA	1998	0	14,391	314	0.000	0.0000		0		0	0	Z Z	(4	
33 NA	1999	0	12,851	219	0.000	0.0000		0		0	0	Y Y	ξ X	
33 NA	2000	ɔ	12,506	77	0.0000	0.0000		0		0	0	A A	Z Z	
33 NA NA NA NA NA NA 10 8 15 \$833,000 \$81,667 \$79,625 12 NA 3,483 NA 3.4453 6 4 2 \$192,000 \$100,000 \$29,200 \$25,000 \$2						1	1							
12 NA 3,483 NA 3.4453 6 4 2 \$192,000 \$100,000 \$29,200 \$25,000 1 75,276 964 0.0133 1.0373 0 1 0 \$80,000 \$25,000	Total	33	ž	AN	₹ Z	NA.	_	<u></u>	•	\$833,000	\$637,000	\$81 667	£70 675	6522 OO
1 75,276 964 0.0133 1.0373 0 1 0 \$0 \$25,000 \$2	1991-2000	12	¥	3,483	¥ ¥	3.4453		9	4	\$192,000	\$100,000	000,000	625,023	6102,000
	1996-2000	-	75,276	964	0.0133	1.0373		0	1 0	0\$	\$25,000	\$25,000	\$25,000)\$ \$(
										Company of the Compan				
		<u>v.</u>	Selected French	iencv *		7	1					**************************************		
7 5000		, , , ,	Selected Ratio	of number of C	laims Closed	with payment to	o Total Clos	sed				4.0000		
		<i>,</i> ()	Selected Liabili	iity for Report Ye	ears through 2	000	•					\$50,000		

^{* -} Defined as number of reported third party claims per 1,000 confirmed releases

NOTES:

(C) - See Appendix D, Section I, Exhibit 1, Sheet 2 Column (B) (D) - See Appendix D, Section I, Exhibit 1, Sheet 2 Column (C) (E) = (B) / (C) x 1,000 (F) = (B) / (D) x 1,000

(B),(G),(H),(I),(J),(K) - Based on Exhibit 3 of this appendix (L) = [(J) + (K)]/[(G) + (H)] (M) = (K) / (H)

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LISTING OF ALL REPORTED THIRD PARTY LIABILITY CLAIMS

(A)	(B)	(C)	(D)	(E)	(F)
Release	Claim				
Report	Initiated		Claim	Pending	Paid
Date	Date	Site #	Status	Amount	Amount
May-86		05675	Closed		
Jan-87	Apr-96	10367	Closed	NA	
Mar-88	Oct-96	05166	Closed		
May-88		06035	Closed		225,000
May-88		06035	Closed	NA	105,000
Jul-88	Nov-96	07672	Open	32,000	
Dec-88	Apr-99	02032	Closed	45,000	
Jan-89	Mar-96	04744	Closed	NA	
Feb-89	Sep-95	03766	Closed		
Aug-89		06018	Closed		
Aug-89	$^{\prime}$ $^{\prime}$ $^{\prime}$ $^{\prime}$	06347	Closed		
Oct-89	Mar-98	09877	Closed	NA	
Dec-89	/ Apr-99	04104	Closed		
Dec-89	Sep-2000	05669	Open	32,000	
Dec-89	/ Feb-99	08492	Open	32,000	
Jun-90	Арг-92	11741	Closed	The same of the sa	35,000
Jun-90	Apr-92	11741	Open	500,000	
Nov-90	Dec-94	02720	Closed	NA NA	W
Nov-90	Oct-2000	02720	Closed	NA	The same of the sa
Dec-90		06578	Closed		7
Dec-90		12575	Closed		172,000
Dec-91	Feb-2000	08466	Open	32,000	
Dec-91	Oct-97	11818	Open	32,000	
Jan-92	Dec-97	14274	Closed		25,000
Jan-92	Dec-97	14274	Closed	4.7	25,000
Jan-93	Dec-96	12723	Closed		
Jan-93	Mar-98	12723	Open	32,000	
Jan-93	Dec-96	12723	Open	32,000	
Jan-93	Apr-98	12723	Open	32,000	
Jan-93	Sep-99	12723	Closed	•	
Jun-93	May-2001	16968	Open	32,000	
Oct-95	Oct-98	12030	Closed	NA	25,000
Mar-96	Jan-97	12492	Closed	NA	25,000
Total		32		\$833,000	\$637,000

The source of the above is DHEC as of approximately 8/3/01

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APPENDIX F

ESTIMATION OF SEVERITY BY RBCA CLASS

DESCRIPTION OF APPENDIX F

ESTIMATION OF SEVERITY BY RBCA CLASS

This appendix presents our estimation of severity by RBCA class. For each class, we divided payment by total release count to calculate severity. We then adjust these severities to an ultimate level by multiplying each severity with an adjustment factor. This adjustment factor is calculated by dividing our selected net of deductible severity of \$125,000 (which is estimated from the gross of deductible severity of \$150,000 from Appendix D, Section II, Exhibit 1, Sheet 2) by the all-class severity shown at the bottom of column (F) in this exhibit.

The loss payments shown in this appendix are evaluated as of August 3, 2001. The estimated severities are above and beyond the \$25,000 deductible.

Note that these severities are not directly comparable with the severities in our last study as of December 31, 1998 since they were calculated on a different basis. In our last study, counts for releases without payment were not available, and we therefore calculated severities based on all releases. In this study, we were provided with a release database with allows us to determine the number of releases with payment. We calculated severities based only on releases with payment. As a result of this change in release count, our calculated severities are not comparable to those from our last study.

DHEC informs us that when RBCA classification was first implemented in 1995, many leaks were classified based on very limited information. Subsequently, better information was available and improvements were made and classification was performed more accurately. To the extent that the data DHEC provided to us still contains classification based on limited information, our results would be affected.

DHEC informed us that the RBCA class for individual leaks can change many times over the life of the leak. For the purpose of determining severity, DHEC assigned RBCA class to a leak based on the highest class a leak has ever been categorized, i.e. using the most severe class based on its history.

It is our understand that DHEC intends to use this severity to obtain an initial estimate of cost associated with a particular site in the absence of other information.

ESTIMATION OF SEVERITY BY RBCA CLASS (\$000's)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			Total			Selected	
			Release	•	Severity	Severity	Estimated
			Count	Release	(based	(based on	Current
		Payment	by	Count	on	Releases	Liabilities
RBCA		as a % of	RBCA	as a % of	All	with	by RBCA
Class	Payment	Total	Class	Total	Releases)	Payment)	Class
1	\$27,917	20.8%	340	4.5%	\$82	\$576	\$32,219
2A	12,118	9.0%	286	3.8%	42	297	13,985
2B	35,063	26.1%	914	12.1%	38	269	40,467
3A	7,310	5.4%	198	2.6%	37	259	8,437
3B	34,918	26.0%	1,595	21.1%	22	154	40,300
4A	1,446	1.1%	83	1.1%	17	122	1,669
4B	4,935	3.7%	339	4.5%	15	102	5,696
5	6,546	4.9%	1,196	15.9%	5	38	7,555
CU	4,143	3.1%	2,594	34.4%	2	11	4,782
Total	\$134,398	100.0%	7,545	100.0%	\$18	\$125	\$155,110

NOTES:

⁽B) - Based on loss runs as of 8/3/2001 provided by DHEC

⁽C) = (B) / (B) Total

⁽D) - Provided by DHEC; includes releases without payment

⁽E) = (D) / (D) Total

⁽F) = (B) / (D)

⁽G) = (F) adjusted by a factor so that overall average severity is equal to the selected severity in Appendix D, Section II, Exhibit 1, Sheet 3 adjusted to reflect the \$25,000 deductible

⁽H) = (C) x Estimated Current Liability of \$155,110

APPENDIX G

DESCRIPTION OF RISK BASED CAPITAL

DESCRIPTION OF APPENDIX G

DESCRIPTION OF RISK BASED CAPITAL

[The following information was excerpted from Risk-Based Capital Requirements for Insurers, published by the NAIC.]

State laws generally require insurers to maintain minimum levels of capital or surplus. Historically, state laws have established insurers' capital and surplus requirements at a fixed amount for each major line of insurance.

In recent years insurers' business practices, particularly as they relate to exposure to risk have become more diverse. While some insurers remain conservative in both their investments and their underwriting practices, others have become less conservative.

In 1990, the NAIC examined both the existing capital requirements and this growing diversity in insurer business practices and concluded that consumers should be protected by subjecting companies that assume a more aggressive, risk-taking approach to higher capital requirements. After extensive research and expert advice, the NAIC adopted property/casualty risk-based capital (RBC) requirements in December 1993. RBC was regarded as a new solvency tool for consumer protection which was thought by many to be more responsive to the individual operations of an insurer than measurements (arguably IRIS ratios, for example) that treat all lines of business on a combined basis.

THE CALCULATION OF THE RISK-BASED CAPITAL REQUIREMENT

There are four broad types of risks included in the calculation of the property/casualty risk-based capital requirement:

Asset Risk-the risk of default and decline in market value of assets.

Credit Risk-the risk that premiums and reinsurance recoverables may not be collected.

Underwriting Risk-includes the risk that prices and/or reserves are not adequate.

Off-Balance Sheet Risk-includes excessive premium growth and potential liabilities not reported in the annual statement.

ASSET RISK

The capital requirement to support the invested asset risk is based on individual capital charges for each of a number of asset categories. The reported value of the assets in each asset category is multiplied by a risk factor that reflects the asset category's relative risk. Bond factors are adjusted up or down based on the number of issuers. The property/casualty formula requires an adjustment for bond diversification and asset concentration, in order to add risk-based capital for insurers with more concentrated portfolios.

CREDIT RISK

Credit risk is the risk of losses from unrecoverable reinsurance and other receivables, such as due and accrued income from interest; dividends from real estate; and recoverables from parents, subsidiaries, and affiliates, among others.

UNDERWRITING RISK

Underwriting risk is primarily the risk of pricing and reserving errors. Since reserves are difficult to estimate with high degrees of accuracy, the question remains as to how much capital is necessary to support any given reserve level. Because reserves for the various types of business possess rather different frequency and severity characteristics and are, therefore, not homogeneous, it is appropriate to make that determination by line of business. The approach that the NAIC adopted is to consider the calendar year reserve developments, by line of business, for the industry as a whole over the last 10 years and to base the capital charges on those developments, selecting the worst year of development as the base for the risk based capital requirement.

However, the formula makes two modifications to this deficiency factor. The first adjustment considers each individual company's reserving experience. Companies with reserve developments that are better than the industry average are given a credit in the formula while

those exhibiting worse reserve developments are surcharged. The second adjustment is for the time value of money. The reserves and the capital requirement are discounted at 5% interest using payment patterns established by the Internal Revenue Service for each line of business. In addition, the formula also makes an adjustment for multi-line companies which lessens the capital required based upon the diversity of premium writings and reserves. Since the proposed mutual assurance fund will only write UST site rehabilitation and third party liability coverages, this diversity adjustment factor would not apply.

The capital to support the other underwriting risk, that is, the risk that current premiums charged are not sufficient to pay future losses, is calculated in much the same way as the reserve risk. Here the formula uses the worst industrywide loss ratio over the past 10 years modified by the company's experience and again discounted for the time value of money. The resultant factor is applied to the previous year's written premium. Thus, the formula establishes a capital standard that requires the industry as a whole to have sufficient capital to survive a repeat of the worse underwriting year in recent history.

The worst case scenario factors for reserves and premiums are modified to increase the RBC required for lines with relatively favorable historical experience and to lower the RBC required for lines with relatively adverse historical experience. This recognizes that particularly favorable or unfavorable historical experience will not necessarily repeat itself in the future.

OFF-BALANCE SHEET RISK

Off-balance sheet risk is comprised of four factors: non-controlled assets, guarantees for affiliates, contingent liabilities, and premium and reserve growth risk.

Non-controlled assets are the amount of all assets not exclusively under the control of the company, or assets that have been sold or transferred subject to a put option contraction currently in force.

Guarantees for affiliates include guarantees for the benefit of an affiliate that result in a material contingent exposure of the company's assets to liability.

Rapidly growing companies have a greater propensity to encounter financial difficulty. To reflect that additional risk, insurers with growth exceeding an average of 10% per year over the three previous years receive a charge to premiums and reserves.

CALCULATION OF RBC REQUIREMENT

These four types of risks are combined in a formula that produces the company's Authorized Control Level RBC, which then serves as a standard for regulatory action. However, because it is unlikely that all such possible losses will occur at once, a covariance adjustment is made to the formula.

CALCULATION OF TOTAL ADJUSTED CAPITAL

Regulators will use a company's RBC requirement as a baseline standard against which to compare that company's Total Adjusted Capital. The Total Adjusted Capital is the sum of a company's statutory capital and surplus adjusted for non-tabular discounts.